

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-045-25930
2. Name of Operator ENERGEN RESOURCES CORPORATION	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	6. State Oil & Gas Lease No. B111-24, E284-11 & F8445
4. Well Location Unit Letter <u>I</u> : <u>1550</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>East</u> line Section <u>36</u> Township <u>32N</u> Range <u>13W</u> NMPM County <u>San Juan</u>	7. Lease Name or Unit Agreement Name: Wright State Com
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5789' GR	8. Well No. 1E 9. Pool name or Wildcat Blanco MV/WC Gallup/Basin DK

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Pay Add & Downhole Commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Per DHC-1844-A, the Mesaverde, Gallup and Dakota in this well were down-hole commingled as follows:

1/23/04 MIRU. TOH with tubing.
1/26/04 Set 7" CIBP @ 5707'. Test CIBP to 1000 psi-OK. Ran GR-OCL-CBL from 1600' - 5700'.
1/27/04 NU frac valve. Pressure test valve & casing to 3500 psi-OK. Perf Lower Point Lookout from 4644-4722' w/27 holes. Acidize w/1000 gals 15% HCL and 40 Bio Balls.
1/29/04 Frac Lower Point Lookout w/800 bbls 60Q foam & 50,240# 20/40 sd. Set CIBP @ 4610'.
Pressure Test CIBP to 3500 psi-OK. Perforate U. Point Lookout from 4454-4576' w/43 holes.
1/30/04 Acidize U. Point Lookout w/1000 gals 15% HCL and 55 Bio Balls. Frac w/1132 bbls 60Q foam & 150,240# 20/40 sd.
1/31-2/11/04 Flow back frac & clean out to PBTD @ 6912'
2/12/04 Landed 2-3/8" tubing at 6849'. SN @ 6816'.

DHC 1844A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Donahue TITLE District Engineer. DATE 2/16/04

Type or print name Charlie Donahue Telephone No. 505-325-6800

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #7 DATE FEB 18 2004

Conditions of approval, if any: