

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF077652

a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: TAMMY WIMSATT
E-Mail: twimsatt@br-inc.com

8. Lease Name and Well No.
EAST 6M

3. Address PO BOX 4289
FARMINGTON, NM 87499

3a. Phone No. (include area code)
Ph: 505.599.4068

9. API Well No.
30-045-30945-00-C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

Sec 23 T31N R12W Mer NMP
At surface SWSW 1065FSL 665FWL

At top prod interval reported below

At total depth

11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T31N R12W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
11/07/2003

15. Date T.D. Reached
11/15/2003

16. Date Completed
☐ D & A ☒ Ready to Prod.
01/23/2004

17. Elevations (DF, KB, RT, GL)*
6144 GL

18. Total Depth: MD 7241
TVD

19. Plug Back T.D.: MD 7238
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CBL CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	324		160			
8.750	7.000 J-55	20.0	0	3992		668			
6.250	4.500 J-55	11.0	0	7239		173			
8.750	7.000 L-80	23.0	3992	4550					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7190							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7081	7241	7082 TO 7208	0.320	54	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7082 TO 7208	FRAC W/2588 BBLS SLICKWATER, 40,000# 20/40 TLC SAND,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/22/2004	01/20/2004	1	→	0.0	1425.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 557 SI	Csg. Press. 462.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 34200	Water BBL 0	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #28735 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

NMOCD

FARMINGTON FIELD OFFICE

MAR 15 2004

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO				OJO ALAMO	820
NACIMIENTO	0	878		KIRTLAND	858
KIRTLAND	878			FRUITLAND	2350
				PICTURED CLIFFS	2638
				CHACRA	3682
				CLIFF HOUSE	4250
				MENEFEE	4393
				POINT LOOKOUT	4928
				MANCOS	5303
				GALLUP	6226
				GREENHORN	6964
				DAKOTA	7030

32. Additional remarks (include plugging procedure):

TUBING PRESSURE IS SI. WELL WILL PRODUCE AS A MESAVERDE/DAKOTA COMMINGLE UNDER DHC 1362AZ.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #28735 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 03/15/2004 (04AXG2043SE)

Name (please print) TAMMY WIMSATT

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****