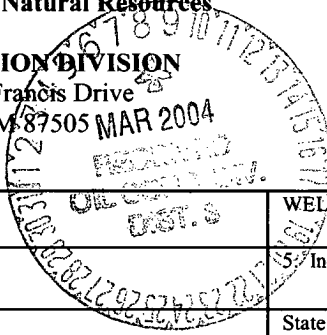


OIL CONSERVATION DIVISION

1220 South St. Francis Drive  
Santa Fe, NM 87505

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505



WELL API NO. 30-045-31403			
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE			
State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>			
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER		7. Lease Name or Unit Agreement Name  State Gas Com AB	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER			
2. Name of Operator BP America Production Company		8. Well No. 2	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley		9. Pool name or Wildcat Blanco Mesaverde	
4. Well Location Unit Letter N : 810 Feet From The South Line and 1455 Feet From The West Line Section 02 Township 29N Range 10W NMPM San Juan County			
10. Date Spudded 06/24/2003	11. Date T.D. Reached 06/29/2003	12. Date Compl. (Ready to Prod.) 01/29/2004	13. Elevations (DF& RKB, RT, GR, etc.) 5855' GR
14. Elev. Casinghead			
15. Total Depth 6907'	16. Plug Back T.D. 6905'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 3871' - 4759' Blanco Mesaverde			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run TDT/CBL (filed w/DK completion)			22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.3#	140'	13 1/2"
7"	20#	2724'	8 3/4"
4 1/2"	11.6#	6907'	6 1/4"
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
25. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	6809'		
26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3871' - 4362'		89,202# of 16/30 Brady Sand, 70% Quality Foam & N2	
4437' - 4759'		78,264# of 16/30 Brady Sand, 70% Quality Foam & N2	
28. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing			
Date of Test 01/28/2004	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period
Oil - Bbl Trace		Gas - MCF 550	
Water - Bbl. Trace		Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 75#	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Mary Corley	Sr. Regulatory Analyst	02/04/2004





quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3810'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4077'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4581'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4995'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6566'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6685'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



**STATE GAS COM AB 2**  
**COMPLETION SUBSEQUENT REPORT**  
**02/04/2004**

01/19/2004 MIRUSU. Blow down wellhead. NDWH. NU BOP. Test BOPs to 3000# - Ok. Pull TBG hanger. Begin to TOH w/TBG.

01/20/2004 Finish TOH w/prod TBG. TIH w/CIBP & set @ 4910'. RU & load hole w/2% KcL WTR. Pressure test CSG to 2500# - OK. RU & perf Point Lookout & Menefee, 120° phasing as follows, .340 inch diameter, 3 JSPF 19 Shots / 57 Holes

4759, 4730, 4689, 4680, 4669, 4656, 4646, 4632, 4622, 4597, 4584, 4555,  
4544, 4533, 4525, 4517, 4482, 4456, 4437

01/21/2004 RU & Frac w/78,264# of 16/30 Brady Sand, 70% Quality Foam & N2. RU TIH & set CIBP @, 4427'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .340 inch diameter, 3 JSPF 20 Shots / 60 Holes

4362, 4352, 4344, 4286, 4236, 4218, 4202, 4133, 4074, 4059, 4048, 4027,  
4013, 4002, 3973, 3987, 3939, 3920, 3883, 3871.

RU & Frac w/89,202# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flow back overnight.

01/22/2004 @ 14:00 upsized choke to ½" & flowed back.

01/23/2004 @ 00:30 upsized to ¾" choke & flowed back for 8 hrs. TIH & tag fill @ 4337'. C/O to CIBP @ 4427'. PU above perfs & SDFWE.

01/26/2004 TIH & tag 0 fill. DO CIBP. TIH & tag fill @ 4803' C/O to CIBP set @ 4910'. Circ hole clean. PU above perfs & SDFN.

01/27/2004 TIH & C/O to CIBP. RU & flow back well thru ½" choke overnight..

01/28/2004 Flow test well for 12 hrs. thru ¾" choke. 550 MCF gas, FCP 75#, Trace WTR, Trace oil. TIH & tag CIBP & DO. TIH & tag fill @ 6890'. C/O to PBTD @ 6905'. PU above perfs & SDFN.

01/29/2004 TIH & tag 0 fill. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 6809'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 18:00 hrs.