

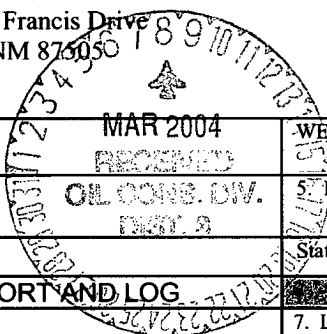
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. 30-045-31405					
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE					
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER				State Gas Com AB	
2. Name of Operator BP America Production Company				8. Well No. 1	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley				9. Pool name or Wildcat Blanco Mesaverde	
4. Well Location Unit Letter J : 1860 Feet From The South Line and 2245 Feet From The East Line Section 02 Township 29N Range 10W NMPM San Juan County					
10. Date Spudded 06/18/2003	11. Date T.D. Reached 06/23/2003	12. Date Compl. (Ready to Prod.) 02/18/2004	13. Elevations (DF& RKB, RT, GR, etc.) 5784' GR	14. Elev. Casinghead	
15. Total Depth 6962'	16. Plug Back T.D. 6960'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3935' - 4789' Blanco Mesaverde				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run TDT/CBL (filed w/DK completion)				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	144'	13 1/2"	116 SXS	
7"	20#	2683'	8 3/4"	337 SXS	
4 1/2"	11.6#	6962'	6 1/4"	350 SXS	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	6826'				
26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3935' - 4343' 85,368# of 16/30 Brady Sand, 70% Quality Foam & N2		
			4372' - 4789' 78,886# of 16/30 Brady Sand, 70% Quality Foam & N2		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 02/14/2004	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 715
Flow Tubing Press.	Casing Pressure 220#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
Mary Corley		Mary Corley		Sr. Regulatory Analyst	02/19/2004

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House 3862'	T. Leadville
T. Menefee 4150'	T. Madison
T. Point Lookout 4632'	T. Elbert
T. Mancos 5047'	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn 6615'	T. Granite
T. Dakota 6731'	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

STATE GAS COM AB 1
COMPLETION SUBSEQUENT REPORT
02/24/2004

01/30/2004 MIRUSU. Blow down wellhead. NDWH. NU BOP. Test BOPs to 3000# - Ok. Pull TBG hanger. Begin to TOH w/TBG.

02/02/2004 Finish TOH w/prod TBG. TIH w/CIBP & set @ 4900'. RU & load hole w/2% KcL WTR. Pressure test CSG to 2500# - OK. RU & perf Point Lookout & Menefee, 120° phasing as follows, .340 inch diameter, 3 JSPF 20 Shots / 60 Holes

4789, 4732, 4723, 4701, 4683, 4671, 4645, 4634, 4602, 4592, 4545,
4534, 4520, 4507, 4501, 4407, 4401, 4387, 4377, 4372

02/04/2004 RU & Frac w/78,886# of 16/30 Brady Sand, 70% Quality Foam & N2. RU TIH & set CIBP @, 4362'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .340 inch diameter, 3 JSPF 20 Shots / 60 Holes

4343, 4320, 4290, 4270, 4186, 4146, 4140, 4132, 4123, 4113, 4103,
4095, 4080, 4064, 4037, 4021, 3995, 3983, 3948, 3935.

02/05/2004 RU & Frac w/85,368# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flow back overnight.

02/06/2004 @ 10:00 upsized choke to ½" & flowed back for 5 hrs. SI for weekend.

02/09/2004 Open well on ¾" choke & flowed back for 12 hrs. SI well for night.

02/10/2004 TIH & tag fill @ 4038'. C/O to CIBP @ 4362'. PU above perfs & SDFN.

02/11/2004 TIH & tag fill 4300'. C/O to CIBP. PU above perfs & flow back thru ¾" choke overnight.

02/12/2004 TIH & tag CIBP. DO CIBP. TIH & tag fill @ 4820'. C/O to CIBP set @ 4900'. Circ hole clean. PU above perfs & SDFN.

02/13/2004 TIH & C/O to CIBP. RU & flow back well thru ½" choke overnight..

02/14/2004 Flow test well for 12 hrs. thru ¾" choke. 715 MCF gas, FCP 220#, Trace WTR, Trace oil. SDFN

02/16/2004 TIH & tag CIBP & DO. C/O to PBTD @ 6960'. PU above perfs & SDFN.

02/17/2004 TIH & tag fill @ 6933'. C/O to PBTD. PU above perfs & SI well for night.

02/18/2004 TIH & tag 0 fill. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 6826'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 17:00 hrs.