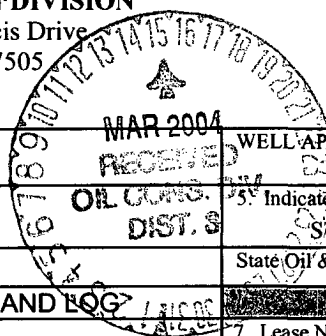


State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505



WELL API NO.

30-045-31406

5. Indicate Type of Lease

STATE ☒ FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name

State Gas Com K

2. Name of Operator

BP America Production Company

8. Well No.

1M

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter **E** : **2105** Feet From The **North** Line and **660** Feet From The **West** Line
 Section **16** Township **31N** Range **11W** NMPM **San Juan** County

10. Date Spudded

01/19/2004

11. Date T.D. Reached

01/26/2004

12. Date Compl. (Ready to Prod.)

02/25/2004

13. Elevations (DF& RKB, RT, GR, etc.)

5974' GR

14. Elev. Casinghead

15. Total Depth

7215'

16. Plug Back T.D.

7214'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

XX

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4159' - 5129' Blanco Mesaverde

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	233'	13 1/2"	G 270 SXS	
7" J-55	20#	3234'	8 3/4"	G 370 SXS	
4 1/2" J-55	11.6#	7215'	6 1/4"	G 393 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7173'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4159' - 4636'

100133# 16/30 Brady Sand, 70% Quality Foam & N2

4674' - 5129'

99146# of 16/30 Brady Sand, 70% Quality Foam & N2

28

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

02/12/2004

Hours Tested

12

Choke Size

3/4"

Prod'n For

Test Period

Oil - Bbl

Trace

Gas - MCF

1050

Water - Bbl.

Trace

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

120#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Mary Corley

Title Sr. Regulatory Analyst

Date 03/08/2004

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs 2597'	T. Penn. "D"
T. Cliff House 4053'	T. Leadville
T. Menefee 4418'	T. Madison
T. Point Lookout 4825'	T. Elbert
T. Mancos 5214'	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn 6938'	T. Granite
T. Dakota 6990'	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**STATE GAS COM K 1M
COMPLETION SUBSEQUENT REPORT
03/08/2004**

01/26/2004 RU & run CBL log under 1000# pressure. Pressure test CSG to 4500# - test ok.

01/30/2004 RU & Perf the Dakota w/4 SPF, 90° phasing as follows: .330 inch diameter, 15 Shots / 60 Holes

7200, 7190, 7161, 7155, 7132, 7109, 7090, 7083, 7077, 7040, 7032, 7024, 7016, 7007, 6998

01/31/2004 RU & Frac w/56,148# of 20/40 Brady Sand & Slickwater.

02/01/2004 RU & TIH w/CIBP & set @ 5223'. RU & load hole w/2% KcL WTR. Pressure test CSG to 1500 psi. RU & perf Point Lookout & Menefee, 120° phasing as follows, .330 inch diameter, 3 JSPF 20 Shots / 60 Holes

5129, 5124, 5017, 4972, 4953, 4924, 4910, 4900, 4890, 4877, 4864, 4852, 4840,
4828, 4818, 4745, 4725, 4696, 4686, 4674

02/03/2004 RU & Frac w/99,146# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4650'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .330 inch diameter, 2 JSPF 30 Shots / 60 Holes

4636, 4626, 4545, 4521, 4478, 4416, 4407, 4398, 4387, 4376, 4365, 4353, 4342, 4335, 4326,
4316, 4304, 4296, 4275, 4264, 4258, 4242, 4233, 4225, 4214, 4207, 4198, 4186, 4169, 4159

RU & Frac w/100,133# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Opened well on ¼" choke & flow back for 4 hrs. SI Well overnight.

02/04/2004 Opened well & flowed back thru ¼" choke. Upsized choke to ½" & flow back for 5 hrs.

02/05/2004 Upsized to ¾" choke & flowed back overnight. Kill well w/2% KCL. ND Frac Valve

02/06/2004 Flowed back thru ¾" choke. TIH & tag 4370'. C/O to 4523'. PU above perfs & flowed back thru ¾" choke overnight.

02/07/2004 Flowed back thru ¾" choke. SI well.

02/08/2004 Well SI for 36 hrs. Open well on ½" choke & flow.

02/09/2004 Flow well thru ½" choke. TIH & tag fill @ 4523'. C/O to CIBP @ 4650'. DO CIBP. PU above perfs & flow back thru ¾" choke overnight.

02/10/2004 TIH & tag fill @ 4766'. C/O to CIBP set @ 5223'. PU above perfs & flow back thru ¾" choke.

02/11/2004 TIH & tag fill @ 5192'. C/O to CIBP. PU above perfs & flow back.

02/12/2004 RU & Flow test well thru $\frac{3}{4}$ " choke for 12 hrs. 1050 MCF gas, FCP 120#, Trace WTR, Trace oil.

02/13/2004 TIH & tag 0 fill. DO CIBP. TIH & tag fill @ 7121'. C/O to 7153. PU above perms & flow back well thru $\frac{3}{4}$ " choke overnight.

02/14/2004 Flow back well thru $\frac{3}{4}$ " choke.

02/15/2004 Flow back well thru $\frac{3}{4}$ " choke.

02/16/2004 TIH & tag fill @ 7080'. C/O to 7222'. PU above perms & flow back thru $\frac{3}{4}$ " choke overnight.

02/17/2004 TIH & tag fill @ 7212'. C/O to PBTD @ 7214'. PU above perms & flow back thru $\frac{3}{4}$ " choke overnight.

02/18 - 23/2004 Flow back thru $\frac{3}{4}$ " choke.

02/24/2004 RU & Flow test combined flow stream thru $\frac{3}{4}$ " choke for 12 hrs. 1775 MCF gas, FCP 130#, Trace WTR, Trace oil. Estimated Dakota volume = 725 MCF.

02/25/2004 RU & TIH w/BHA & TBG plug. TIH w/ 2 $\frac{3}{8}$ " production TBG & land @ 7173'. ND BOP. NUWH. Pull TBG plug. RDMOSU. Rig Release @ 17:30 hrs.