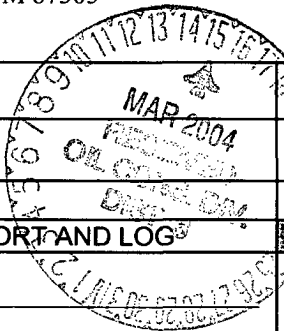


Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. 30-045-31406							
5. Indicate Type of Lease STATE ☒ FEE							
State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL GAS WELL ☒ DRY OTHER							
b. Type of Completion: NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER							
7. Lease Name or Unit Agreement Name State Gas Com K							
2. Name of Operator BP America Production Company							
8. Well No. 1M							
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley							
9. Pool name or Wildcat Basin Dakota							
4. Well Location Unit Letter E : 2105 Feet From The North Line and 660 Feet From The West Line Section 16 Township 31N Range 11W NMPM San Juan County							
10. Date Spudded 01/19/2004	11. Date T.D. Reached 01/26/2004	12. Date Compl. (Ready to Prod.) 02/25/2004	13. Elevations (DF& RKB, RT, GR, etc.) 5974' GR	14. Elev. Casinghead			
15. Total Depth 7215'	16. Plug Back T.D. 7214'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By XX	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 6998' - 7200' Basin Dakota				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run CBL				22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	233'	13 1/2"	270 SXS			
7"	20#	3234'	8 3/4"	370 SXS			
4 1/2"	11.6#	7215'	6 1/4"	393 SXS			
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7173'	
26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6998' - 7200'			AMOUNT AND KIND MATERIAL USED 56148# 20/40 Brady Sand & Slickwater
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/24/2004	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 725	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 130#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Mary Corley		Printed Name Mary Corley		Title Sr. Regulatory Analyst		Date 03/08/2004	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo	
T. Kirtland-Fruitland	
T. Pictured Cliffs	2597'
T. Cliff House	4053'
T. Menefee	4418'
T. Point Lookout	4825'
T. Mancos	5214'
T. Gallup	
Base Greenhorn	6938'
T. Dakota	6990'
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**STATE GAS COM K 1M
COMPLETION SUBSEQUENT REPORT
03/08/2004**

01/26/2004 RU & run CBL log under 1000# pressure. Pressure test CSG to 4500# - test ok.

01/30/2004 RU & Perf the Dakota w/4 SPF, 90° phasing as follows: .330 inch diameter, 15 Shots / 60 Holes

7200, 7190, 7161, 7155, 7132, 7109, 7090, 7083, 7077, 7040, 7032, 7024, 7016, 7007, 6998

01/31/2004 RU & Frac w/56,148# of 20/40 Brady Sand & Slickwater.

02/01/2004 RU & TIH w/CIBP & set @ 5223'. RU & load hole w/2% KcL WTR. Pressure test CSG to 1500 psi. RU & perf Point Lookout & Menefee, 120° phasing as follows, .330 inch diameter, 3 JSPF 20 Shots / 60 Holes

5129, 5124, 5017, 4972, 4953, 4924, 4910, 4900, 4890, 4877, 4864, 4852, 4840,
4828, 4818, 4745, 4725, 4696, 4686, 4674

02/03/2004 RU & Frac w/99,146# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4650'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .330 inch diameter, 2 JSPF 30 Shots / 60 Holes

4636, 4626, 4545, 4521, 4478, 4416, 4407, 4398, 4387, 4376, 4365, 4353, 4342, 4335, 4326,
4316, 4304, 4296, 4275, 4264, 4258, 4242, 4233, 4225, 4214, 4207, 4198, 4186, 4169, 4159

RU & Frac w/100,133# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Opened well on ¼" choke & flow back for 4 hrs. SI Well overnight.

02/04/2004 Opened well & flowed back thru ¼" choke. Upsized choke to ½" & flow back for 5 hrs.

02/05/2004 Upsized to ¾" choke & flowed back overnight. Kill well w/2% KCL. ND Frac Valve

02/06/2004 Flowed back thru ¾" choke. TIH & tag 4370'. C/O to 4523'. PU above perfs & flowed back thru ¾" choke overnight.

02/07/2004 Flowed back thru ¾" choke. SI well.

02/08/2004 Well SI for 36 hrs. Open well on ½" choke & flow.

02/09/2004 Flow well thru ½" choke. TIH & tag fill @ 4523'. C/O to CIBP @ 4650'. DO CIBP. PU above perfs & flow back thru ¾" choke overnight.

02/10/2004 TIH & tag fill @ 4766'. C/O to CIBP set @ 5223'. PU above perfs & flow back thru ¾" choke.

02/11/2004 TIH & tag fill @ 5192'. C/O to CIBP. PU above perfs & flow back.

02/12/2004 RU & Flow test well thru $\frac{3}{4}$ " choke for 12 hrs. 1050 MCF gas, FCP 120#, Trace WTR, Trace oil.

02/13/2004 TIH & tag 0 fill. DO CIBP. TIH & tag fill @ 7121'. C/O to 7153. PU above perfs & flow back well thru $\frac{3}{4}$ " choke overnight.

02/14/2004 Flow back well thru $\frac{3}{4}$ " choke.

02/15/2004 Flow back well thru $\frac{3}{4}$ " choke.

02/16/2004 TIH & tag fill @ 7080'. C/O to 7222'. PU above perfs & flow back thru $\frac{3}{4}$ " choke overnight.

02/17/2004 TIH & tag fill @ 7212'. C/O to PBTD @ 7214'. PU above perfs & flow back thru $\frac{3}{4}$ " choke overnight.

02/18 - 23/2004 Flow back thru $\frac{3}{4}$ " choke.

02/24/2004 RU & Flow test combined flow stream thru $\frac{3}{4}$ " choke for 12 hrs. 1775 MCF gas, FCP 130#, Trace WTR, Trace oil. Estimated Dakota volume = 725 MCF.

02/25/2004 RU & TIH w/BHA & TBG plug. TIH w/ 2 $\frac{3}{8}$ " production TBG & land @ 7173'. ND BOP. NUWH. Pull TBG plug. RDMOSU. Rig Release @ 17:30 hrs.