

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078640		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCO INC			8. Lease Name and Well No. SAN JUAN 28-7 155G		
3. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197			9. API Well No. 30-039-26929-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 22 T27N R7W Mer NMP SNNW 1460FNL 880FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN DAKOTA		
14. Date Spudded 08/19/2002			15. Date T.D. Reached 10/16/2002		
16. Date Completed 11/13/2002			17. Elevations (DF, KB, RT, GL)* 6573 DF		
18. Total Depth: MD 7556 TVD			19. Plug Back T.D.: MD 7553 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL CNL GR OTH		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	208		110		0	
8.750	7.000 J-55	20.0	0	3340	3327	492		0	
6.250	4.500 J-55	11.0	0	7556		335		2450	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7802							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7326	7502	7326 TO 7502		55	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7326 TO 7502	FRAC W/SLICKWATER, 50,200# 20/40 SAND & 3085 BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/19/2002	11/12/2002	24	→	5.0	2244.0	5.0			Flows from Well
Choke Size	Tbg. Press. Flwg. 340 SI	Csg. Press. 750.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16505 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

DEC 13 2002
FARMINGTON FIELD OFFICE
BY [Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1158		NACIMIENTO	1281
NACIMIENTO	1158	2447		OJO ALAMO	2267
OJO ALAMO	2447	2605		KIRTLAND	2374
				FRUITLAND	2794
				PICTURED CLIFFS	3022
				CHACRA	3937
				CLIFF HOUSE	4700
				MENEFEE	4726
				POINT LOOKOUT	5286
				MANCOS	5659
				GALLUP	6440
				GREENHORN	7223
				DAKOTA	7316

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Dakota. Attached are the daily summaries.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #16505 Verified by the BLM Well Information System.
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 12/11/2002 (03AXG0380SE)**

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACTSignature (Electronic Submission)Date 12/05/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API/UWI 300392692900	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-22-E	N/S Dist. (ft) 1460.0	N/S Ref. N	E/W Dist. (ft) 880.0	E/W Ref. W
Ground Elevation (ft) 6573.00	Spud Date 10/10/2002	Rig Release Date 10/17/2002	Latitude (DMS) 36° 33' 45.1008" N	Longitude (DMS) 107° 34' 4.5804" W			

Start Date	Ops This Rpt
10/21/2002 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. PRESSURED UP CSG TO 2000 #. RAN CBL LOG FROM 7547' TO 2000'. TOP OF CEMENT @ 2450'. RAN TDT LOG FROM 7547' TO 1800'. RAN GR/CCL LOG FROM 7547' TO SURFACE. PRESSURED TESTED 4 1/2" CSG TO 4300 #. HELD OK. RD SCHLUMBERGER. (SSM)
10/28/2002 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7326' - 7332' W/ 1 SPF, 7354' - 7368' W/ 1 SPF, 7424' - 7432' W/ 1 SPF, 7466' - 7482' W/ 1 SPF, 7496' - 7502' W/ 1 SPF. A TOTAL OF 55 HOLES. SWION. RD BLUE JET. (SSM)
10/29/2002 00:00	HELD SAFETY MEETING. RU BJ SERVICES. FRAC'D THE DAKOTA. TESTED LINES TO 5200 #. SET POP OFF @ 4010 #. BROKE DOWN FORMATION @ 6 BPM @ 2405 #. PUMPED 500 GALS 15% HCL ACID @ 10 BPM @ 1863 #. DISPLACED W/ 50 BBLs 2 % KCL WATER. DROPPED 32 BIO BALL SEALERS @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 34 BIO BALLS @ 21 BPM @ 2734 #. A TOTAL OF 66 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3650 #. SHUT DOWN FOR 1 HR WAITED ON BIO BALLS. PUMPED PRE PAD @ 40 BPM @ 3380 #. STEPPED DOWN RATE TO 27 BPM @ 2534 #. STEPPED DOWN RATE TO 19 BPM @ 2208 #. STEPPED DOWN RATE TO 14 BPM @ 2028 #. ISIP 1700 #. 5 MIN 1460 #. 10 MIN 1283 #. 15 MIN 1134 #. 20 MIN 958 #. 25 MIN 801 #. 30 MIN 735 #. FRAC'D THE DAKOTA W/ SLICKWATER, 50,200 # 20/40 SUPER LC AND 3085 BBLs FLUID. AVG RATE 51 BPM. AVG PRESSURE 3210 #. MAX PRESSURE 3460 #. MAX SAND CONS 1 # PER GAL. ISIP 1700 #. FRAC GRADIENT .67. SWI. RD BJ SERVICES. (SSM)
11/8/2002 00:00	HELD SAFETY MTG. SICP= 2100#. ROAD UNIT TO LOCATION. RU UNIT AND EQUIPMENT. ND FRAC STACK. NU BOP. INSTALL PLUGGED TBG. HANGER. RU WOODGROUP PRESSURE TEST UNIT. TEST BOP. 250# LOW AND 5000#. HIGH. TEST WAS GOOD. ND WOOD GROUP. RU GAS COMP. AND EQUIPMENT. START COMPRESSORS. PREP TO START IN HOLE. EPNG SHUT DOWN SELLING GAS W/O C104 DUE TO NO METER CODE TO SELL GAS. SD CREWS. SECURE WELL AND SDFN. AWS.
11/11/2002 00:00	HELD SAFETY MTG. SICP=1700# BLEED DOWN CSG. PU MS, SN AND TIH W/ 102 JTS 2 3/8" TBG. PICKING UP. WORK TO GET COMPRESSORS STARTED. UNLOAD HOLE @ 3100'. CONTINUE TIH W/ 133 JTS 2 3/8" TBG. INSTALL STRING FLOAT. UNLOAD HOLE @ 7218'. SECURE WELL. DRAIN PUMP AND LINES. SDFN. AWS.
11/12/2002 00:00	HELD SAFETY MTG. SICP= 2150#. BLEED CSG DOWN. KILL TBG. TIH W/ 7 JTS AND TAGGED @ 7470'. START GAS COMPRESSORS AND CLEAN OUT TO 7543'. CIRCULATE CLEAN. WELL NOT MAKING SAND. POOH W/ 7 JTS AND LAND TBG. @ 7357' W/ KB. RD BOP, RU MASTER VALVE. GET FLWING UP TBG. AND TEST DAKOTA FORMATION. TEST IS AS FOLLOWS: DK PERFS 7326'-7502' 2 3/8" TBG. SET @ 7357' W/KB TESTED ON 1/2" CHOKE W/ COEFICIENT OF 6.6 FTP= 340# SICP=750# DK PRODUCTION= 2244 MCFPD 5 BOPD 2 BCPD 5 BWPD TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. SECURE WELL AND SDFN. (AWS)
11/13/2002 00:00	HELD SAFETY MTG. SICP=2100#. RD UNIT AND EQUIPMENT. RD GAS COMPRESSORS AND LOAD TO PREP FOR MOVE.. TURN OVER TO OPERATOR AND EPNG FOR PRODUCTION. AWS.