

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. JIC106		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			6. If Indian, Allottee or Tribe Name JICARILLA APACHE		
2. Name of Operator CONOCO INCORPORATED			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			8. Lease Name and Well No. JICARILLA B 2A		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1540FSL 1185FEL At top prod interval reported below At total depth			9. API Well No. 30-039-25845-00-S1		
14. Date Spudded 08/15/2000			15. Date T.D. Reached 09/09/2000		10. Field and Pool, or Exploratory BASKIN PC
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/24/2002			11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26N R4W Mer NMP		
18. Total Depth: MD 8245 TVD			19. Plug Back T.D.: MD 6190 TVD		12. County or Parish RIO ARriba
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			13. State NM		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			17. Elevations (DF, KB, RT, GL)* 7186 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 K-55	41.0		509		484		0	
14.750	10.750 K-55	41.0		509		484		0	
9.875	7.000 M-95	23.0		8240		2106		0	
9.875	7.000 M-95	23.0		8240		2106		0	
14.750	10.750 K-55	40.5	0	509		534		0	
9.875	7.000	23.0	0	8240		2106		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5962		2.375	5963		2.375	8152	

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BAKOTA						remaining intervals, with 1 JSPF
B) PICTURED CLIFFS	3790	3862				at 8140
C)			3790 TO 3862			
D)			5940 TO 6071			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3790 TO 3862	FRAC'D W/82,000# OF BRADY SAND & 1143 BBLs OF 65 F
5940 TO 6071	FRAC'D W/106,560# OF BRADY SAND & 84,294 GALS OF S
8051 TO 8231	bbls 2% KCL
8051 TO 8231	154840# 20/40 Brown Sand, 70Q N2 Linear Foam,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/2002	09/28/2000	24	→	1.0	347.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.25	120	460.0	→	1	347	1	347000	ABD	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/2002	09/23/2002	24	→	0.0	218.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2"	35	70.0	→					ABD	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14571 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1690	sandstone, mudstone	OJO ALAMO	3190
NACIMIENTO	1690	3190	sandstone, mudstone	FRUITLAND	3523
OJO ALAMO	3190	3523	sandstone	PICTURED CLIFFS	3785
FRUITLAND	3523	3785	sandstone, mudstone coal?	LEWIS	3953
PICTURED CLIFFS	3785	3953	sandstone	CHACRA	4740
LEWIS	3953	4740	shale	CLIFF HOUSE SANDSTONE	5463
CHACRA	4740	5463	sandstone/silty sandstone	MENEFEE	5586
CLIFF HOUSE SANDSTONE	5463	5586		POINT LOOK OUT SANDSTONE	5932
MENEFEE	5586	5932		MANCOS	6425
POINT LOOK OUT SANDSTONE	5932	6425		SANASTEE	7632
MANCOS	6425	7066		GREENHORN	7942
GALLUP	7066	7632		GRANEROS	8006
SANASTEE	7632	7942		DAKOTA	8048
GREENHORN	7942	8006			
GRANEROS	8006	8048			
DAKOTA	8048				

32. Additional remarks (include plugging procedure):

This well has been recompleted to the Tapacito PC and DHC'd with the Blanco Mesaverde. Please see attached daily summary report for more detailed information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #14571 Verified by the BLM Well Information System.

For CONOCO INCORPORATED, sent to the Rio Puerco

Committed to AFMSS for processing by Angie Medina-Jones on 09/27/2002 (02AMJ0721SE)

Name (please print) YOLANDA PEREZ

Title COORDINATOR

Signature _____ (Electronic Submission)

Date 09/26/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API/UVI 300392584500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMPM-26N-4W-25-I	N/S Dist. (ft) 1540.0	N/S Ref. N	E/W Dist. (ft) 1185.0	E/W Ref. E
Ground Elevation (ft) 7185.00	Spud Date 8/15/2000	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
9/19/2002 00:00	MIRU Key Energy Rig #34 Spot all Equip. Blow well down, (Sicip 350, SITP 250) NDWH, NU BOP, Test BOP OK, Tally OOH , TIH w/ 7" RBP Set RBP at 3964 Load hole and press test to 2800 ok Secure well SDFN
9/20/2002 00:00	Rig up Blue Jet Wireline perf PC 3790 to 3862. Rig up Stinger Serv. Rig up BJ Serv. Frac PC w/ 65 Qual. Foam, (48000 Gals.), Sand Brown 20/40 (82000 lbs) Ave Treating Press 1283, Ave Rate 34.8 bpm, ISDP 1150 psi, 5 min SIP 963 psi. Rig down BJ, Rig down Stinger. Open well on 1/2 " choke. Flow back 6 bbls water with moderate sand for night . Well dead . SI.
9/23/2002 00:00	SICP- 110 , Blow well down, TIH w/ 2 3/8" Tbg. Tag fill at 3925, CO to BP at 3967. Pull up to 3815, rig up to flow back. Flow well back until stabilized as follows: Tbg-35, Csg 70, Choke size-1/2" , MCFD-218, Water-1bbl, Oil-0, Tbg depth-3815, PC Perfs-3790-3834 , 3850-3862, Length of test-4 hrs. Witness by Terry Jones and Gilbert Bennett SIFN
9/24/2002 00:00	SITP-40, SICP-70 TIH check for fill, TOH, TIH w Ret Head , Ret. BP, TOH w same. TIH w Prod. String drifting each stand. Land Tbg at 5962 NDBOP, NUWH SIFN
9/25/2002 00:00	RDMO



Additional data for transaction #14571 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
8231 TO 8251		83	2 JSPF 1st 20 intervals, 1 JSPF