Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
vnires: November 30, 200

VA/E1 I	COMPLETIO	I OD DECOMDI	FTION REPORT	ANDIOC
VVELL	COMPLETIO	N OK KEGOMPI	FIION REPURI	ANIII ()(-

	WELL	OMPL	ETION C	K KEC	OMP	LETIO	N REPUI	KI /	AND L	.OG			MSF07897		
la. Type o	f Well	Oil Well	_	Well [Dry	Ot						6. If	Indian, Allo	ttee or	Tribe Name
b. Type o	f Completion	_		□ Work	Over	□ Dee	epen 🔲 l	Plug	Back	□ Diff. R	esvr.	7. Ui	nit or CA A	greemer	nt Name and No.
	N-S	Oine	er								1	N	MNM7841	3A	
	CO INC				Con	itact: DE E-N	BORAH MA Mail: debora	ın.a _y ı	marberr	y@gonoeg	.com	S	ase Name a AN JUAN :		
	PO BOX 2 HOUSTO	N, TX 77	7252-2197				Ph: 832	486	.2326 🖺			9. A	PI Well No.	30-039	9-27034-00-C2
4. Location	of Well (Re Sec 10	ort locati T27N R	ion clearly an	d in accor	rdance v	vith Fede	ral requirerho				91	10. F B	ield and Po LANCO M	ol, or E ESAVE	xploratory RDE
At surfa			SL 860FWL				-	Oil	GON L GON	NEW 13. DIV.	677	11. S	ec., T., R.,	M., or I	Block and Survey 7N R7W Mer NM
• •		9 T27N	R7W Mer N				E ST	,	Dist	. 3	189	12. (County or Pa	rish	13. State
At total		SE 20001	FSL 600FEL	te T.D. R	eached		 	Sate/	Complete	ed and	}		IO ARRIBA		, RT, GL)*
08/02/2				/11/2002				0/10	2002	Ready to P	rod.			1 GL	, , ,
18. Total I	Depth:	MD TVD	7954	Ţ,	9. Plug	Back T.	D.: ME		79	80	20. Dep	th Bri	dge Plug Se		VD
	lectric & Oth R OTH	er Mecha	nical Logs R	un (Subm	it copy	of each)				22. Was	well cored OST run?	?			(Submit analysis) (Submit analysis)
		- 1 / 1									tional Sur	vey?	No I	Yes ((Submit analysis)
	nd Liner Rec		ľ	set in we		ottom	Stage Cemer	nter	No o	f Sks. &	Slurry '	Vol		—т	
Hole Size	Size/G		Wt. (#/ft.)	(MD)		(MD)	Depth	ii.c.		of Cement	(BBI		Cement T	op*	Amount Pulled
12.250		325 J-55 300 J-55	36.0	<u> </u>	0	217 4104				88				- 0	<u>.</u>
6.250		500 J-55	20.0 11.0		0	7954	_	_		621 311				3890	
									-						
										-				\Box	
24. Tubing	Record										<u> </u>				
Size	Depth Set (M	ID) P	acker Depth	(MD)	Size	Depth	Set (MD)	Pa	icker De	oth (MD)	Size	De	pth Set (MI	D) F	Packer Depth (MD)
2.375		7692					Ď. <i>C</i>								
	ormation		Тор		Bottom	_	Perforation I Perfora				Size	1 8	No. Holes		Perf. Status
A)	MESAVE	RDE	Тор	5650		760				O 5760	3.13			OPEN	
B)															
C)												_			
	racture, Treat	ment, Ce	ment Squeez	e, Etc.	····							l			
	Depth Interva				,					d Type of N	1 aterial				
	56	50 TO 5	760 FRAC V	V/100,000	# 20/40 \$	SAND, 1,	265,000 SCF	N2 &	128						
															
28. Produc	tion - Interval	Hours	Test	Oil	Gas	Tu	Vater C	Oil Gra	witz-	Gas		Product	ion Method		
Produced 10/16/2002	Date	Tested 24	Production	BBL 0.5	MCF	В	BL C	Corr. A		Gravit		rioduci		(C FDO	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	14.0 W	3.0	Gas:Oil	l	Well S	tatus		FLOW	75 FRO	M WELL
Size 1/2	Flwg. 290 SI	Press. 575.0	Rate	BBL	MCF	В	BL F	Ratio			PGW				
28a. Produ	ction - Interva	ıl B		<u> </u>		<u> </u>					306				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			Oil Gra Corr. A		Gas Gravit	AC	10164	ED-FOR	REC	ORD
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas			Gas:Oil	<u> </u>	Well S	tatus	טבו	067	002	
Size	Flwg. SI	Press.	Rate	BBL	MCF	l ^B	BL F	Ratio			FAD	Milair	_		
	tions and spa					N 36 33.2			TION C	VOTE: 5	RY		TUM FIEL	u uff	ICE
ELECTRO	NIC SUBMI ** REVIS	5510N # ED ** R	EVISED	** KEA	SED '	** REV	ISED ** F	REV	ISED	** REVI	SED **	REV	SED *	REVI	SED **

urs ted Production 24 Hr. Rate 24 Hr. Rate 25 24 Hr. Rate 26 24 Hr. Rate 27 24 Hr. Rate 28 10 10 10 10 10 10 10 10 10 10 10 10 10	Oil BBL Oil BBL Oil BBL oil BBL onted, etc.)	Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF	Water Garant Co. Water BBL Co. Water BBL Co. Water Garant Gara	it-in pressures		Production Method Production Method Formation (Log) Markers	Тор
rested Production 2. 24 Hr. Rate Production 2. 24 Hr. Rate Production 3. 24 Hr. Rate Production 4. 24 Hr. Rate Production 4. 25 Fraction Top 0 982	Oil BBL Oil BBL Oil BBL oil BBL oil BBL eted, etc.) ors): ontents there on used, time Bottom 982 2276	Gas MCF Gas MCF Gas MCF Gas MCF	Water Ga BBL Co Water Ga BBL Co Water Ga BBL Rai water Ga BBL Rai ntervals and all d flowing and shu	as: Oil as: Oil as: Oil as: Oil as: Oil as: Oil atio	Well Status Gas Gravity Well Status	formation (Log) Markers	
rest leted Production Leted Production Leted Production Leter P	Oil BBL Oil BBL oited, etc.) ontents thereon used, time Bottom 982 2276	Gas MCF Gas MCF of: Cored in	Water Oil BBL Co Water Ga BBL Rai	il Gravity orr. API as:Oil atio drill-stem at-in pressures	Gas Gravity Well Status	formation (Log) Markers	
rest Production 24 Hr. Rate used for fuel, ven res (Include Aquife es of porosity and ceterval tested, cushi) Top 0 982	Oil BBL Oil BBL eted, etc.) ontents thereon used, time Bottom 982 2276	Gas MCF	BBL Co Water Ga BBL Ra ntervals and all d flowing and shu	as:Oil atio drill-stem at-in pressures	Gravity Well Status	formation (Log) Markers	
sted Production 23 24 Hr. sss. Rate used for fuel, ven tes (Include Aquife es of porosity and c terval tested, cushi Top 0 982	Oil BBL Oil BBL eted, etc.) ontents thereon used, time Bottom 982 2276	Gas MCF	BBL Co Water Ga BBL Ra ntervals and all d flowing and shu	as:Oil atio drill-stem at-in pressures	Gravity Well Status	formation (Log) Markers	
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res (Include Aquife es of porosity and c terval tested, cushi Top 0 982	Bottom 982 2276	of: Cored in	flowing and shu	it-in pressures			
Top 0 982	Bottom 982 2276	of: Cored in	flowing and shu	it-in pressures			
Top 0 982	Bottom 982 2276	of: Cored in et tool open,	flowing and shu	it-in pressures		Name	
0 982	982 2276		Descriptions, C	Contents, etc.	1 "	Name	
982	2276		- .		İ	. 101110	Meas. Depth
lude plugging prod le commingled w	sedure): ell producino	g in the Bl	anco Mesaverd	de and Basin	K F C C N	OJO ALAMO KIRTLAND PICTURED CLIFFS CHACRA CLIFF HOUSE MENEFEE POINT LOOKOUT GALLUP GREENHORN DAKOTA	2171 2275 2809 3122 4091 4827 4916 5388 6597 7295 7359
			.w				
nents:							
	eq'd.)		2. Geologic Rep	port	3. DST	Report 4. Direction	onal Survey
ugging and cemen	t verification		6. Core Analysis	is	7 Other:		
Elec	tronic Submi	ission #163 For CONC	341 Verified by to OCO INC, sent	the BLM We to the Farmi ne Garcia on	ll Information s ngton 12/06/2002 (03/	System. AXG0345SE)	ions):
BORAH MARBE	RRY			Title Sl	JBMITTING CO	ONTACT	
ectronic Submiss	sion)			Date <u>11</u>	/21/2002		
al u	l Logs (1 full set ragging and cementary coregoing and attared committees Com	Logs (1 full set req'd.) gging and cement verification oregoing and attached informa Electronic Subm Committed to AFMSS BORAH MARBERRY ectronic Submission)	l Logs (1 full set req'd.) gging and cement verification oregoing and attached information is com Electronic Submission #163 For CONC Committed to AFMSS for proces BORAH MARBERRY ectronic Submission)	l Logs (1 full set req'd.) 2. Geologic Repaired and comment verification 3. Geologic Repaired and comment verification 3. Geologic Repaired and comment verification 4. Core Analysis 6. Core Analysis 7. Core Analysis 7. Core Analysis 7. Core Analysis 7. Core Analysis 8. Core Analysis 8. Core Analysis 9. Co	Logs (1 full set req'd.) 2. Geologic Report 6. Core Analysis oregoing and attached information is complete and correct as determine Electronic Submission #16341 Verified by the BLM We For CONOCO INC, sent to the Farmi Committed to AFMSS for processing by Adrienne Garcia on BORAH MARBERRY Title Statement Submission) Date 11	Logs (1 full set req'd.) 2. Geologic Report 3. DST 2. Geologic Report 3. DST 3. DST 3. DST 4. Seging and cement verification 6. Core Analysis 7. Other: 7. Other: 8. Other: 9. Other:	Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directic agging and cement verification 6. Core Analysis 7 Other: Oregoing and attached information is complete and correct as determined from all available records (see attached instruct Electronic Submission #16341 Verified by the BLM Well Information System. For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 12/06/2002 (03AXG0345SE) BORAH MARBERRY Title SUBMITTING CONTACT