RGY AND MINERALS DEPARTMENT		. T.O. D. D. V. G. O. N.	Form C-104 Revised 10-1-78
	OIL CONSERV	ATION DIVISION	
DISTRIBUTION	P. O. E	3OX 2088	
AANTA FE	SANTA FE, NE	EW MEXICO 87501	
F1LE U.S.G.S.			
LAND OFFICE	•		
	REQUEST F	OR ALLOWABLE	,
TRANSPORTER GAS		AND	
OPERATOR	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
PROBATION OFFICE			
Operator Citation Oil 9	Cas Com		
Citation Oil 8	a das corp.	•	
Aggress 1.000 C		C A	
	oint Park Drive Suite 300	South Atrium	
Houston, Texas	77060-2304		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	_	
Recompletion	OII Dry	Gos 🔲	
Change in Ownership XX	Casinghead Gas Cond	iensale	
f change of ownership give name and address of previous owner	Tenneco Oil Compan	v, P.O. Box 3249, Englew	ood, CO 80155
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including		1 CDCRAC
SOUTH HOSPAH LINI	T 21 SOUTH HOSPA	14 / PER SAND SIGNE, FOGE	
Location		The second second	-1111 001501
	Sin - Court	1210	The WEST
Unit Letter K: $\alpha \in$	3/0 Feet From The SOUTH'	ine cond <u>≪210</u> Feet From	The
10	171		
Line of Section 12 7	Township 17N Range	9W , nmpm,	McKinley Count
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS .	
Nume of Authorized Transporter of C	or Condensate ()	Andress (Give address to which appr	roved copy of this form is to be sent)
CINIZA PIPELINE	. -	BOX 1887, Bloomfield,	NM 87413
	Casingnead Gas or Dry Gas	Address (Give address to which appr	
Name of Authorized Transporter of C	desinghedd Cds or Dry Cds	Address (Give manress to which appr	oved copy of this form is to be sens;
		•	
If well produces oil or !touids.	Urat Sec. Twp. Rgs.	/ is gas actually connected? W	hen
	Unit Sec. Twp. Rgs. F 12 171/ 91/	is gas actually connected?	nen .
If well produces oil or liquids, give location of tanks.	F 12 17N 9N	/	hen .
give location of tanks. I this production is commingled w		/	/hen
give location of tanks. I this production is commingled w	F 12 17N 9W with that from any other lease or pool	give commingling order number:	
this production is commingled a COMPLETION DATA	with that from any other lease or pool	/	Plug Back Same Res'v. Diff. Res
this production is commingled w	with that from any other lease or pool	give commingling order number:	
give location of tanks. I this production is commingled a COMPLETION DATA	with that from any other lease or pool	give commingling order number:	Plug Back Same Resty. Diff. Res
this production is commingled a COMPLETION DATA Designate Type of Complet	with that from any other lease or pool	, give commingling order number: New Well Workover Deepen	Plug Back Same Res*v. Diff. Res
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I hereby certify that the rules and regulations of the Oil_Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Debra Harris, Production Coordinator

11/17/87; Effective Date 11/1/87

SUPERVISION DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allower on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply moleted wells.

