

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lower Hospah
9. Well No. 60
10. Field and Pool, or Wildcat South Hospah <i>lower SAND</i>
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- waterflood injection well

Name of Operator
Citation Oil & Gas Corp.

Address of Operator
P.O. Box 3032 Odessa, TX 79760

Location of Well
UNIT LETTER G 2210 FEET FROM THE North LINE AND 1300 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 17N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
ILL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Repaired csg leak on subject well from 5/19 - 5/25/91 as follows:

- 1) MIRUSU. NDWH. Release pkr. POOH w/tbg.
- 2) RIH & set RBP @ 1500'.
- 3) RIH w/tension pkr. PT RBP to 500 psi.
- 4) Isolate leak interval from (60' - 351').
- 5) POOH & LD tbg & pkr.
- 6) RIH w/ 1 jt tbg. NUWH.
- 7) Est pump-in rate of 2 BPM @ 400 psi.
 - a) RU Howco to cmt squeeze leaks w/ 171 sx class "B" cmt w/ 10% Cal-Seal & 1% CCl in 3 stages as follows:
 - 1) Mix & displace 75 sx @ 2 BPM & 325 psi. Overdisplace leaks by 6 bbl w/wtr. SD for 3 hrs.
 - 2) Mix & displace 40 sx @ 2 BPM & 400 psi. Overdisplace leaks by 6 bbl w/wtr. SD overnite.
 - 3) Mix & displace 56 sx @ 2 BPM & 475 psi. Stage sqz cmt. SD for 3 days.
- 8) RIH w/bit & D.C.'s. TOC @ 48'. D.O. cmt to 120'. PT leaks. Held 125 psi for 15 mins.
- 9) POOH w/ RBP. RIH w/tension pkr. Circ hole w/pkr fluid. Set pkr @ 1559'. NUWH. Leave well SI for NMOCD witness to MIT.

RECEIVED
JUN 10 1991
OIL CON. DIV
DIST. 3

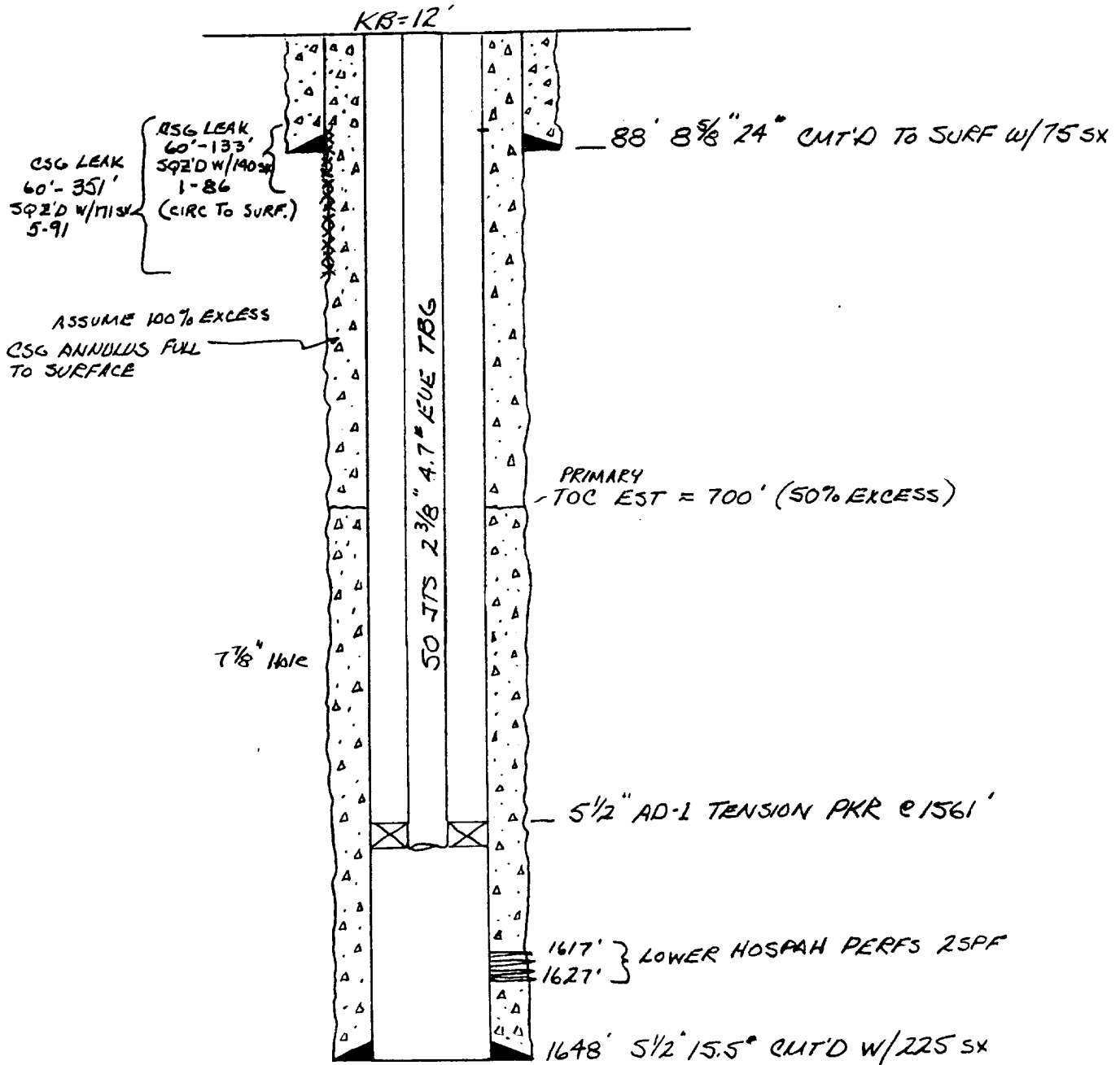
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by *Kevin F. Taylor* TITLE PROD. SUPT. DATE 6/5/91
by *Charles D. Shale* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE JUN 10 1991

General Purpose Worksheet

Subject	HOSPAH LOWER #60 WIN	Page No.	Of
File	SEC 12, T17N, R9W MCKINLEY CO. NM	By	KANE
		Date	6-5-91

CURRENT STATUS



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 081208	
2. NAME OF OPERATOR Whigham Drilling Co., Inc.		6. INDIAN, ALLOTTEE OR TRIBE NAME Hospah	
3. ADDRESS OF OPERATOR P. O. Box 1439, Farmington, N. M.		7. UNIT AGREEMENT NAME ATK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980'N, 2052'E		8. NAME OF LEASE NAME Hospah	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6978' Gr.		10. FIELD AND POOL OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T17N, R9W	
		12. COUNTY OR PARISH McKinley	
		13. STATE N. M.	

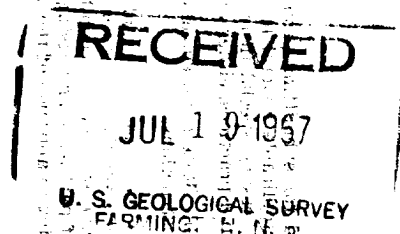
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion or Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned 2-1-65. 125 sacks of regular cement was circulated to surface. No dry hole marker. Proximity of pumping unit deemed marker impractical(Hospah 1-X).



18. I hereby certify that the foregoing is true and correct

SIGNED Paul M. Shomay TITLE Petro. Geologist

DATE 7-18-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1965 O-648229
507-951



1. NAME OF WELL	2. LOCATION OF WELL	3. DATE OF ABANDONMENT
4. DEPTH OF WELL	5. DEPTH OF CEMENT PLUG	6. DEPTH OF MUD
7. DEPTH OF CASING	8. DEPTH OF LINER	9. DEPTH OF TUBING
10. DEPTH OF PARTING	11. DEPTH OF CEMENT	12. DEPTH OF MUD
13. DEPTH OF CASING	14. DEPTH OF LINER	15. DEPTH OF TUBING
16. DEPTH OF PARTING	17. DEPTH OF CEMENT	18. DEPTH OF MUD