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Form 6-184

NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old 6-104 and 6-110 Eliective 1-1-89 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Walker Bros. Oil Company P. J. Box 775, Durango, Colorado Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion X Dry Gas Change in Ownership Casinghead Gas from Plateau Inc. If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease No. Hanson 2 Hospah-Gallup State, Federal or FeeFederal 052931 794 South 576 West Feet From The Line and Feet From The 17 N Line of Section Range 8 W Township McKinley . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Shell Oil Company P. O. Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas If well produces oil or liquids, give location of tanks. is gas actually connected? When Unit ĨŸN Rge If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oil Well New Well Plug Back Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. NOV 2 1 1966 **GAS WELL** OIL COM, COM Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF DIST. 3 Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION NOV 21 1966 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE

VI. CERTIFICATE OF COMPLIANCE

Geologist-Agent (Signature)

(Title) 2-1-6

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, rell name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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