

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-104
Revised 10-1-70

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CONTACT	
FILE	
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AND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
STATION	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Tesoro Petroleum Corporation

633 17th Street, Suite 2000 Denver, Colorado 80202 Telephone: (303) 825-2000

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Completion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

(Other (Please explain))

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Hanson	Well No.	2	Pool Name, including Formation	South Hospah, Upper Sand	Kind of Lease	Federal	Lease No.	NM-052931
Location	Unit Letter	M	794	Feet From The	South	Line and	576	Feet From The	West
Line of Section	6	Township	17N	Range	8W	BMPL	McKinley	County	

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Ciniza Pipeline	Address (give address to which approved copy of this form is to be sent)	Box 1887, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (give address to which approved copy of this form is to be sent)	
Well produces oil or liquids, or a combination of both	Unit	Sec.	Twp.
	K	6	17N 8W

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
						☒		
Date Drilled	7/28/82	Date Compl. Ready to Prod.	8/2/82	Total Depth	1569' KB	P.B.T.D.	1540' KB	
Deviation (L, R, RT, GR, etc.)	6922' KB	Name of Producing Formation	Upper Hospah	Top of Gas Pay	1515' KB	Tubing Depth	1569' KB	
Deviation	(1536-31', 1528-24', 1521-15')	Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	40'	40 sks
6 3/4"	4 1/2"	1544' KB	100 sks
	2 7/8" tbq	1569' KB	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	8/2/82	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24 hrs.	Casing Pressure	Choke Size
Oil Prod. During Test	287.40	Water-Prod.	Gas-MCF
	158.07	219.23	

AS WELL

Producing Method (Flow, back pr.)	Shut-in Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

District Production Manager

August 5, 1982

OIL CONSERVATION DIVISION

AUG 09 1982

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All entries of this form must be filled out completely for allowable to be considered for production.

Tabulations of this form must be filed for changes of owner, well name, or other such change of condition.