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Appropriate Detrict Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 27410

Santa Fe, New Mexico 87504-2088

L.	" REC	OUEST F	OR ALLOW	ABLE ANI	D AUTHOR	RIZATION BAS	1		
Operator BC & D Operating,	· · · · · · · · · · · · · · · · · · ·					Well API No. 30-031-05197			
20.0	bs, New	Mexico	88241			<u> </u>	Do.	Chop	~ O
New Well  Recompletion  Change in Operator	Oli Casingho		Timeporter of: Dry Ges	EFFECT	•	7 15, 19		0	}
If change of operator give name An	nerican	Explora	tion Compa	any 1331	Lamar, S	te 900;	Housto	n, Texas	77010-
II. DESCRIPTION OF WELL	L AND LE		In the table						
Hospah Sand Unit	it Well No. Pool Name, lac 38 Pool Name, lac			Unnon Sand			d of Lease Lease No.  4X744500 or Fee		
Unit Letter F	:19	70	Feet From The _	West	2030	DF	est From The	North	Line
Section 1 Town			Range		MPM,	M	cKinley		County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTE	TR OF OIL	L AND NATI	URAL GAS		<del>.</del>			
Grant Refining None				Address (Give address to which approved copy of this form is to be sent) PO_Box_12999 Scottsdale_AZ					mi)
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, Unit Sec. Twp. give location of tanks. B 1 17N				gs. Is gas actually connected? When ?					
If this production is commingled with the IV. COMPLETION DATA	t from any oth	er lease or po	ool, give comming	ling order som	ber:				
Designate Type of Completion	- (X)	Oil Well	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v
Date Spudded	Date Comp	i. Reedy to P	rod.	Total Depth			P.B.T.D.	<u> </u>	i
Elevations (DF, RKB, RT, GR, etc.)	T, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth					
Performions				`			Depth Casing Shoe		
	- π	JBING, C	ASING AND	CPMENTIN	IC RECORD				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET	) 	SACKS CEMENT		
	<del> </del>								
V. TEST DATA AND REQUES OIL WELL (Test must be effect or	T FOR AL	LOWAB	LE						
Date First New Oil Run To Tank	oad oil and must	Producing Method (Flow, pump, gas lift, etc.)							
ength of Test Tubing Pressure		in		Casing Pressure					
Actual Prod. During Test							45K221000		
				Water - Bbis.			Carlette Cont. III		
GAS WELL Actual Prod. Test - MCF/D	Length of Tes			Phia Condition					<del></del>
				Bbis. Condenses/MMCF			Gravity of Condensate		
			i	Casing Pressure (Shut-in)			Choke Size		
A DPERATOR CERTIFICATION OF INTERPRETATION OF IN	into of the Oil				L CONS			_	
Donni Hel				Date Approved JUN 2 21993					
Donnie Hill President Printed Name				By					
6/4/93 Dec		Title 392-204 Telephone	1	Title	SUF	PERVISO	R DISTR	CT #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for charges of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filled for each pool in multiply completed wells.