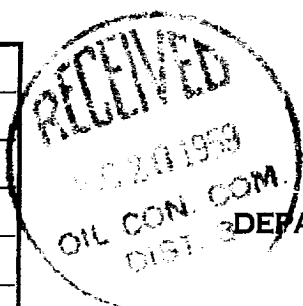
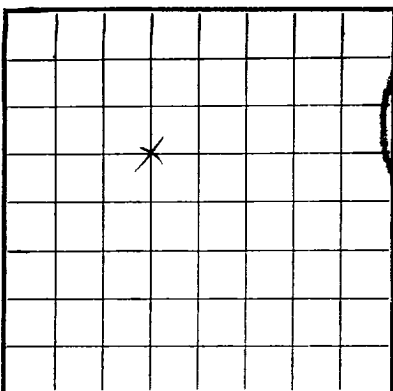


Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.
Santa Fe
Indian Allotment
SERIAL NUMBER **14-20-603-2676**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 15 1959

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Silver - Douglas Corp.** Address **327 Denver-U.S.N. Bank Building**
Lessor or **Indian Allotment** Field **Star Lake** State **New Mexico**
Well No. **2-17** Sec. **17** T. **19N** R. **5W** Meridian **NMPM** County **McKinley**
Location ft. $\left\{ \begin{array}{l} \text{N.} \\ \text{S.} \end{array} \right\}$ of Line and ft. $\left\{ \begin{array}{l} \text{E.} \\ \text{W.} \end{array} \right\}$ of Line of Elevation **6618**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Douglas Corp by W. J. McKinley**
Date Title **Operator**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 25,** 19 **58** Finished drilling **December 21**, 19 **58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from **4286** to **4310** No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8rd	Smls	68'	belled				Surface
4 1/2	9 3/4	8rd	Smls	4320	Float		4286	4296	Production
							2300	2305	Plugging
							3275	3278	Plugging
HISTORIA OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	0-68'	50 sax .3%cc	circulate		
4 1/2	0-4320'	450 sax	"		
	3275'	200 sax 10% gel	perf. @ 3275' - top cement at 800'		
8-5/8	top Hole	- 10 sax - market.			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4310** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

November 25, 19 **58** Put to producing **Dec. A Jan. 13**, 19 **59**The production for the first 24 hours was **160** barrels of fluid of which ---% was oil; ---% emulsion; **100**% water; and ---% sediment. Gravity, °Bé. ---

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES
Homer Allen **xxxxx** Toolpusher **H. F. Carroll**, Driller
J. R. Greene, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	540	540	Mesa Verde
		1053	Menefee
		2012	Point Lookout
		2136	Mancos
		3173	Gallup
		3960	Green Horn
		4179	Dakota
		4313	Morrison
			Formation Tops by Schlumberger

DATE RECEIVED: 11/27/2001

1. The following information is being furnished to you for your information only. It is not intended to be used for any other purpose.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]