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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Scanlon & Shepard
(Company or Operator)

Well No. 12, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Lease)

Unit M, Sec. 22, T. 20N, R. 9W, NMPM., Chaco Wash-Mesa Verde Pool

McKinley

County. Date Spudded 9-10-62 Date Drilling Completed 9-17-62

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6418 Total Depth 360 PBDT

Top Oil/Gas Pay 326 Name of Prod. Form. Chacra

PRODUCING INTERVAL -

Perforations

Open Hole 326-360 Depth Casing Shoe 326 Depth Tubing 330'

OIL WELL TEST -

Natural Prod. Test: 14 bbls. oil, 3 bbls water in 24 hrs, 0 min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>Casing 4 1/2</u>	<u>326</u>	<u>10</u>
<u>Tubing 2"</u>	<u>330</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 19

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By:

Title

Scanlon & Shepard
(Company or Operator)

By:
(Signature)

Title Owner

Send Communications regarding well to:

Name same

Address Box 601, Farmington, N.M.

