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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe "A"

9. Well No.
1

10. Field and Pool, or Wildcat
Keopak Gallup

12. County
McKinley

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Shelly Oil Company

3. Address of Operator

P. O. Box 730 - Hobbs, New Mexico

4. Location of Well

UNIT LETTER **"E"** LOCATED **2070** FEET FROM THE **South** LINE AND **2050** FEET FROM

THE **West** LINE OF SEC. **1** TWP. **17-N** RGE. **8-W** NMPM

15. Date Spudded **6-16-66** 16. Date T.D. Reached **6-21-66** 17. Date Compl. (Ready to Prod.) **Dry Hole** 18. Elevations (DF, RKB, RT, GR, etc.) **6725' GR** 19. Elev. Casinghead *****

20. Total Depth **1872'** 21. Plug Back T.D. ***** 22. If Multiple Compl., How Many ***** 23. Intervals Drilled By **Rotary Tools** **0 - 1872'** Cable Tools *****

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry Hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run **Schlumberger: Induction Electrical Log**
Compensated Formation Density Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	240	30'	9-7/8"	9	*****

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)

Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZES, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Dry Hole	

33. **Dry Hole** PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

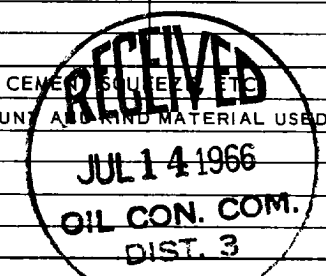
34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Asb**

SIGNED _____ TITLE **District Superintendent** DATE **July 11, 1966**



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 596'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 838'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1852'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Grav. Canyon 1170'
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. Upper Buepsh 1724'
T. Tubb _____	T. Granite _____	T. Todilto _____	T. Lower Buepsh 1902'
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	596	596	Sand & Shale				
596	838	242	Sand & Shale				
838	1852	1014	Sand & Shale				
1852	1872	20	Sand & Shale				
	1872		Total Depth				