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DISTRIBUTION	NEW	MEXICO OIL CON	SERVATION COMMISSIO	N j	-orm C-101	
SANTA FE	44				Revised 1-1-	65
FILE /	14			ſ		Type of Lease
U.S.G.S.	7				STATE	<del>_</del>
OPERATOR 2				-		& Gas Lease No.
17				Į.	K-5546	
APPLICATIO	N FOR PERMIT TO	DRILL DEFPEN	OR PLUG BACK			
1a. Type of Work	-		·/ •	<del></del>	7. Unit Agre	eement Name
DRILL X		DEEPEN	PLUC	BACK		
b. Type of Well				_	8. Form or L	ease Name
OIL WELL GAS WELL  2. Name of Operator	OTHER		SINGLE MU ZONE	ZONE		Tract 18
-					9. Well No.	
Hughes & Hi	ighes				10. Field on	d Pool, or Wildcat
P. O. Borr	K2 Dumanaa	Calemate			W11d	-
4. Location of Well UNIT LETTE	ER D LOC	ATER 660	FFET FROM THE NORth	LINE	777777	mmmilli
		000	LEEL MON THE MOTOR	LINE		
AND 660 FEET FROM	THE West LIN	E OF SEC. 32	TWP. 19N RGE. 12	W NMPM		
				<i>,,,,,,</i> ,,,,,	12. County	
	HHHHH	HHHHH		<i>HHHH</i>	<b>McKinl</b>	97 (
<del>/////////////////////////////////////</del>	<del>HHHHHH</del>		19. Proposed Depth	19A. Formation		20, Rotory or C.T.
			3000*	Dakota		Botary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
6498 Ground	State	Blanket	Murlynson		7-23	-66
23.	Pi	ROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	SACKS OF	CEMENT	FCT TOD
				10 s:		EST. TOP
9 7/8* 7 7/8*	8 5/8*	24# 15 **	33.	100		surface 2300
1 1/0		* J 2#	7000	1	U.A	2700
formation.	If producti ough producti	on is obtain	UNLESS ÆNCED,	; 4 季 <b>**</b>	RECEL JUL 26 OIL CO	VED 6 1966 N. COM. 5T. 3
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENTI Lereby certify that the information	ER PROGRAM, IF ANY.			N PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC
Signed Light L		Tule Geologia		Do	ue <u>7-2</u>	2-66
(This space for S	itate Use)					
Original Signed by	Emery C. Arno	old <u>s</u> u	PERVISOR DIST. #5	3	ال ۔	L 26 1966

CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator State Tract M. 18 Hughes & Hughes County Section Township Unit Letter D Mc Kinley 12 W 32 19 N Actual Footage Location of Well: 660 West North 660 feet from the line and feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev: Wildcat Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation one lease X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** 660 I hereby certify that the information conpescqor tained herein is true and complete to the cation best of my knowledge and belief. Geologist-Agent Hughes & Hughes I hereby certify that the well tocation shown on his plat was platted from field notes of crimal surveys made by me or under my supervision and that the same is true and conect to the best of my knowledge and ballef. Date Surveyed Registered Professional Engineer N. M. # 3795

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1320 1650 1980, 2310 2640

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