

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	6

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
----------------------------	--

5. State Oil & Gas Lease No.	B-1276
------------------------------	--------

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG JACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator	2. Unit Agreement Name
Tesoro Petroleum Corporation	Hospah Sand Unit
3. Address of Operator	8. Farm or Lease Name
533 Busby Drive, San Antonio, Texas	State
4. Location of Well	9. Well No.
UNIT LETTER <u>K</u> , <u>1,650</u> FEET FROM THE <u>South</u> LINE AND <u>1,650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18N</u> RANGE <u>9-W</u> N.M.P.M.	10. Field and Pool, or Wildcat
	Hospah
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7,043 Ground - 7,053 K. B.	McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

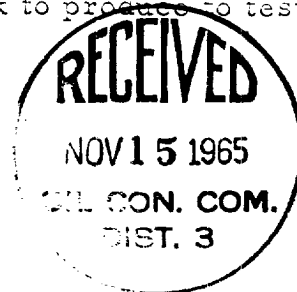
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion

17. Descriptive Proposal or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1105.)

Spudded 8:00 A.M. August 8, 1965. Ran 60 ft. 7", 20# casing (Landed at 76' K. B.) Cemented with 35 sx. Regular w/2% CACL. Circulated cement. Drilled to T.D. of 1,767' (Final T.D.) Ceased drilling 8/10/65. Ran 1,763', 4-1/2", 9-1/2#, J-55 casing. Landed at 1,766'. Cemented w/50 sx. Class "C" Cement. (Ran Schlumberger IES Log prior to running casing.)

8-30-65 Ran McCullough GRN Log. Found plug at 1,733' (float collar). Perforated following intervals with jets 4 holes per ft: 1,696-98' 1,688-90' 1,683-35' 1,678-80' 1,670-72' 1,666-68'. Broke down perforations with Halliburton pump truck - B.D. pressure 1800#. Injection rate 7 bbls/min. @ 550#. Installed pump jack to produce to test for oil production.

* Well test indicates this well will produce oil commercially.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE General Superintendent DATE 9-10-65

APPROVED BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE NOV 15 1965

CONDITIONS OF APPROVAL, IF ANY: