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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TENNECO OIL COMPANY		8. Farm or Lease Name Whigham
3. Address of Operator Suite 1200 Lincoln Tower Bldg. Denver, Colo. 80203		9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Hospah Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7108 GR		12. County McKinley

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to SWD Service

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit. Installed B.O.P. Pulled rods, pump and tubing. Ran scraper to 2750' and pulled out of hole. Set Baker cement retainer at 2615'. Squeezed perforations from 2711'- 2727' with 100 sacks class "C" cement. Pumped 3-1/2 B.P.M. @1600 psi. max. squeeze pressure 800 psi. Spotted 1 barrel cement on top of retainer. Pulled tubing. Perforated from 1874'-1946' w/1 JSPF. Set model AD Tension packer on 2-7/8" tubing @ 1850'. Established injection rates of 8 B.P.M. @ 1300 psi, 6 B.P.M. @ 1,000 psi and 5 B.P.M. @ 800 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Matthews TITLE Sr. Production Clerk DATE 5/21/73

Original Signed by A. R. Kendrick  
APPROVED BY

PETROLEUM ENGINEER DIST. NO. 3  
TITLE

DATE MAY 24 1973

CONDITIONS OF APPROVAL, IF ANY:

