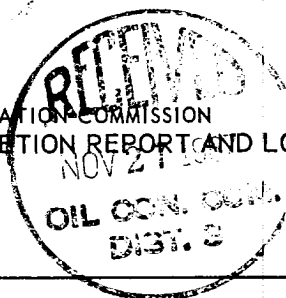


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-1883	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name CHWELL	
2. Name of Operator BURWINKLE & SCANLON				9. Well No. 2	
3. Address of Operator 170 VASSON DR. S.E., ALBUQUERQUE, N. MEX				10. Field and Pool, or Wildcat CHACOWASH - MESA VERDE	
4. Location of Well					
UNIT LETTER C LOCATED 495 FEET FROM THE NORTH LINE AND 2145 FEET FROM THE WEST LINE OF SEC. 28 TWP. 20N RGE. 9W NMPM				12. County McKINLEY	
15. Date Spudded 4-1-67	16. Date T.D. Reached 4-8-67	17. Date Compl. (Ready to Prod.) 10-2-67	18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead
20. Total Depth 520	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-520	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 500-520 - RED MOUNTAIN SAND					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run ELECTRICAL-INDUCTION					27. Was Well Cored YES
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 2 3/8"	WEIGHT LB./FT.	DEPTH SET 500	HOLE SIZE 4 3/4"	CEMENTING RECORD 15 SACKS	AMOUNT PULLED
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number) NONE - OPEN HOLE			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL 320-500			AMOUNT AND KIND MATERIAL USED CEMENT 15 SACKS		
33. PRODUCTION					
Date First Production 11-19-67		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING
Date of Test 11-20-67	Hours Tested 24	Choke Size 1"	Prod'n. For Test Period 8	Oil - Bbl. 0	Gas - MCF 15
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 8	Oil - Bbl. 0	Gas - MCF 15	Water - Bbl. 42
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By C.L. McDONALD
35. List of Attachments CORE ANALYSIS & LOG SUBMITTED PREX.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED R.D. Scanlon		TITLE Engineer		DATE 11/23/67	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <i>RED MTH. SAND - 500</i>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	MESA VERDE				