

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 081208	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2500 FNL, 330 FWL		8. FARM OR LEASE NAME Hospah	
14. PERMIT NO.		9. WELL NO. 15	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7088 Gr.		10. FIELD AND POOL, OR WILDCAT South Hospah Upper Sand	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12, T-17-N, R-9-W	
		12. COUNTY OR PARISH McKinley	
		13. STATE New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

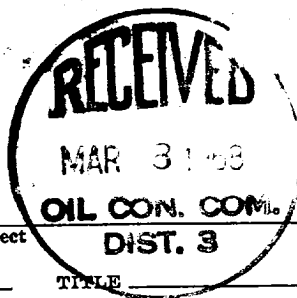
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/24. Drilled cement from 1685-1733. Perf 1658-1684, 1686-1694 w/2 shots/ft. Swbd dry, no fluid entry.

3/3. RU pulling unit. Pulled rods and tubing. Set packer @ 1685. Loaded hole with water. Spotted 250 gallons 15% HCL on bottom. Acidized w/250 gallons mud acid at the rate of 4 BPM and pressure of 1150 psi. Well communication around packer. Set packer @ 1625, acidized w/750 gallons mud acid and 750 gallons 15% HCL. Rate 8 BPM @ 1500 psi. Pulled tubing and packer, swabbed well down. Ran tubing, rods and set pump. Testing.



RECEIVED

MAR 7 1968

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. Wagner

TITLE

DATE March 6, 1968

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5)

*See Instructions on Reverse Side