SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

**42**5.

.13	Budget Bur		42-R1
	031	_	
<u> </u>	1~ <del>033 -</del>	20	071

UNIT	י עב	2 I W I C	<u> </u>	
<b>DEPARTMENT</b>	OF	THE	INTER	OR

	<b>2 1</b> 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					3. LEASE DESIGNATION AND SERIAL NO.	
	GEOLO	GICAL SURVE	Υ			Lav. 16-20-0603-586	
APPLICATION	Y FOR PERMIT	TO DRILL, D	EEPEN, C	R PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK						John artin	
DRI	LL 🖫	DEEPEN [		PLUG BA	YCK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	••						
	AS OTHER		SINGLE ZONE	MULT	IPLE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						John Fartin	
						9. WELL NO.	
3. ADDRESS OF OPERATOR	Jones & Fe					- 	
	1620 "ichi					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R	eport location clearly and	In accordance with	any State req	uirements.*)	-		
At surface			-	•		11. SEC., T., R., M., OR BLK.	
	)	L				AND SURVEY OR AREA	
At proposed prod. zon	e					6 - T181 - 124	
14 DOMANGE IN MILES	AND DIRECTION FROM NEA	DESCRIPTION OF POSS	ORDICAL S				
14. DISTANCE IN MILES I	IND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE			12. COUNTY OR PARISH 13. STATE	
						chinley few flex.	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	2		16. NO. OF ACI	RES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. g. unit line, if any)		160			h(0)	
18. DISTANCE FROM PROP TO NEAREST WELL, DI			19. PROPOSED	DEPTH	20. ROTA	RY OR CABLE TOOLS	
OK APPLIED FOR, ON THE			1700	•			
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	<u> </u>	3.700			22. APPROX. DATE WORK WILL START*	
	<i>.</i>	8. 666 <b>4.</b> •				av 15. 1966	
23.			C AND CENT	********		18.84 17 1300	
	1	PROPOSED CASING	G AND CEME	NTING PROGI	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ER FOOT SETTING DEPTH			QUANTITY OF CEMENT	
12-1/4"	<u>8-5/8"</u>	28		<u> 50°</u>	35 s	r (circulate)	
					_	<u> </u>	
					1		
ļ	I	I	ı		ı		
To orill t	o approximat	ely 1700'	using	and as a	a circu	elating medium.	
		- · ·				**	

Propose to test the Gallup Formation.



MAY 3 1968

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Billy . Antch	TITLE Geologist	DATE MAY 2, 1968
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	Jones * Peach		es must be from	rhav	Martin	the geetien.		Well No.
Unit Letter	Section 6	Township	18 N	Range	12 kg	County	Mc Kinley	
Actual Footage Loc	ation of Well: feet from the	South	);	<u> </u>	660 to		Bast	
Ground Level Elev:	Producing For		line and	<u>[[</u>	100	t from the		line cated Acreage:
	e acreage dedica	ited to the s	subject well	Y		or hachure	marks on the pl	at below.
2. If more the interest an	an one lease is nd royalty).	dedicated t	o the well, o	utline e	ach and ide	ntify the o	ownership there	of (both as to working
	an one lease of dommunitization, a				o the well,	have the i	nterests of all	owners been consoli-
Yes	No If a	nswer is "ye	s;" type of co	onsolida	tion	· · · · · · · · · · · · · · · · · · ·		
If answer this form i	is "no," list the f necessary.)	owners and	tract descript	ions wh	ich have ad	ctually bee	en consolidated.	(Use reverse side of
No allowat	ole will be assign	ed to the wel	ll until all int on-standard ur	erests l	nave been d iinating suc	consolidate h interests	ed (by communi s, has been appi	tization, unitization, coved by the Commis-
				 			CE	RTIFICATION
							tained herein is	that the information con- true and complete to the viedge and belief.
	<del> </del>		MAY 6 19	ED			Name  Name  Position	Larry
	   	01	DIST. 3	DM.			Company	Light
	 	:					Date	2, 1968
	         		Frorosed Locatio		~ o «	– 660' – <del>&gt;</del>	shown on this p notes of actua under my super	fy that the well location plat was plotted from field surveys made by me or vision, and that the same
	+			- +			is true and co knowledge and	prect to the best of my belief.
				1	1980		Date Surveyed	April 30, 1968
	<b>1</b> 1			1			Registered Profes	_
							Certificate No.	ch Akoel
0 330 660	90 1320 1650 198	0 2310 3640	2000	1500	1000 5		1	• ≅• ₹ <b>3</b> ?95