SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

031 .30

-033-20076 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES					
DEPARTMENT	OF '	THE I	INTERIOR		

GEOLOGICAL SURVEY Nav. 14-20-0603-586
6. IF INDIAN, ALLOTTEE OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, Joh nMartin 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK DRILL X b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE OIL X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Joh n 9. WELL NO. Martin George R. Jon es & W. H. Peachee 3. ADDRESS OF OPERATOR 1620 Wichi ta Plaza Wichita, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 10. FIELD AND POOL, OR WILDCAT Wildcat.
11. SEC., T., R., M., OR BLK. 660' FSL & 660' FEL AND SURVEY OR AREA 64 T18N - R12W At proposed prod. zone MMPM 12. COUNTY OR PARISH | 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13. STATE 17. NO. OF ACRES ASSIGNED New Nex 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 160 (Also to nearest drlg. unit line, if any) 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1700 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Gr. 6661' June 1. 1968 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 911 7" 20, 32 20 sx (circulate)

To drill to approximately 1700' usin g mud as a circulating medium. Propose to test the Gallup formation.



U. S. GEOLOGICAL SURVEY



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bille F. Latel		£061	
SIGNED Billy F. Latch	THIE Geologist	DATE June 1, 1968	
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY	TITLE	DATE	

Instructions

Mrorm certain well operations, as indicated, on all types of lands and leases for appropriate action by either all and/or State laws and regulations. Any necessary special instructions concerning the use of this form to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and General: This form is designed for a Federal or a State agency, or both, pu

fulferent subsurface location or to a new reservoir, use this form with appropriate notations. Consult te reservoir at fiftherent subsurface location or to subsequent fork proposals or reports on the well. Item 1: If the proposal is to redrill &

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local A STATE OF THE STA applicable State or Federal regulations concerning State or Federal office for specific instructions."

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section George K WAT Jones & Peachee Well No. Martin 2 Unit Letter Section Township Range County 6 18 N 12 W Mc Kinley Actual Footage Location of Well: 660 South 660 East feet from the feet from the line and Ground Level Elev: Producing Formation Pool Dedicated Acreage: 6661 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 28, 1968 Proposed Location 660 Registered Professional Engineer and/or Land Surveyor 660

330

660

1320 1650

1980 2310

2000

1500

1000

500