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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <u>Water Well</u>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
		DIFF. RESVR. <input type="checkbox"/>		OTHER <u>Convert to Water</u>					

2. Name of Operator	BEARD OIL COMPANY	7. Unit Agreement Name	Floyd Lee Ranch
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3. Address of Operator	2000 Classen Center, 200 South, Oklahoma City, Oklahoma	10. Field and Pool, or Wildcat	Wildcat
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4. Location of Well	UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>360</u> FEET FROM
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THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>15 N</u> RGE. <u>7W</u> NMPM	12. County	McKinley
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15. Date Spudded	10/26/68	16. Date T.D. Reached	11/3/68	17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	6574 GL	19. Elev. Casinghead	6575
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20. Total Depth	2200	21. Plug Back T.D.	2070	22. If Multiple Compl., How Many	----	23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Converted to water well flowing through casing from Massive Gallup formation at 1080-1200' Operation completed 7/3/69	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Schlumberger Induction Electric and Gamma Density	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	62	12-1/4"	40 sx Reg w/2% CaCl	None
2-3/8"	3.75	1080	7-7/8"	30 sx Reg w/2% CaCl	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Water Well	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Ivan D. Allred, Jr.</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>7-17-69</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>Spud</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>90</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>833</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>1890</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2095</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Hosta				
90	110	130	Upr Mancos				
220	833	613	Crevasse Canyon				
833	978	145	Gallup				
978	1083	105	Hospah				
1083	1200	117	Massive Gallup				
1200	1848	648	Lwr Mancos				
1848	1890	42	Greenhorn				
1890	2095	205	Graneros				
2095	2200	105	Dakota				