• (On DE EUPLES ALCEIVED 5		•	1
	DISTRIBUTION	NEW MEXICO OF CC	WEEKATION COMMETION	D C . Lo.
	SANTA FE /		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-101 and C-110
	FILE	/ REQUEST P	FOR ALLOWABLE	Effective 1-1-65
	v.s.g.s.	**************	AND	A.C.
	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	12
	OIL 7			0.1
	TRANSPORTER			16.
	. GAS		SPORTER CHANGED FROM SHELL SPORTER CHANGED FROM	
	OPERATOR 2	LEDAN	SPORTER CHANGED THE LINE	
1.	PRORATION OFFICE Operator	IRAN	SPORTER CHANGED FROM STINE COMPANY TO SHELL PIPE LINE COMPANY TO SHELL PIPE	
	,	200	COMPANY TO SHELL PIPE LINE COMPANY TO SHELL PIPE	
	Tenneco Oil Compa	ny		
	Suite 1200 Lincol	n Tower Bldg., Denver, Co	olorado 80203	
	Reason(s) for filing (Check proper box)	•	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry Gas	·	·
	Change in Ownership	Casinghead Gas . Condens	sate	
	If change of ownership give name and address of previous owner		• •	
				•
II.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo.	i i	
	South Hospah Unit	30 Hospah South	(Upper Sand) State, Federal	or Fee NM_081208
•	Location			
	Linux B . 950	Feet From The North Line	and 1980 Feet From T	heEast
	Line of Section 12 Tow	mship 17-N Range	9-W , NMPM,	McKinley County
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
111.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be se			
				New Mexico
	Shell Oil Company Name of Authorized Transporter of Cas	Inghead Gas O or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	Weine of Nationalized Liquistonics of One	,		
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
	If well produces oil or liquids,		is gas actean; commerce:	·
	give location of tanks.	$\frac{D}{1}$	<u> </u>	
	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:	
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	(Y)	ļ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1
		1 A	X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1
	8/26/69	9/9/69	1605	1601
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6994 GR	Upper Hospah	1552	1588
	Perforations	•	•	Depth Casing Shoe
	2 shots per ft. 155	55-62, 1564-70, 1572-79,	1581-88	1605
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8" 24#	71'	70
	7-7/8"	5-1/2" 15.5#	1605	85
	7-17-0			
				CO TO
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and make equal to be exceed op allow			
٧.	TEST DATA AND REQUEST FO	able for this de	ipth or be for full 24 hours)	[20 1/2/2/2
	Oll, While Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lig	(1. och 12)
	9/9/69	9/11/69	Pumping	1, 20 70 com.
	Length of Test	Tubing Pressure	Casing Pressure	Choice SQA
•				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	24 hrs	Oil-Bbls.	Water-Bbls.	G38 - MQFOIL DIS
	Actual Prod. During Test		0.	TSTM
	52	52	<u>U</u> .	
		`		
	GAS WELL	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Peudiu or 1est	Date: Condensato, Million	
			Casing Pressure (Shut-in)	Choke Size
	Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Commy Freedom Conser 2m	
				<u></u>
Vi	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION 8 1969
				2F1 -
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied t	with end that the information given	Original Signed by Emery C Arnold	
	shove is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. #9	
			TITLE SUPERVISOR DISTA #50	
	$\mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} $	- t/	This form is to be filed in compilance with RULE 1104. If this is a request for allowable for a newly drilled or desponed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	
	14. U. Jin	XX.		
	(Sign	nature)		
	Sr. Productio	n Clerk		
	Sr. Productie	iile)		
	9/15/6	59		
		aral		