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**NEW MEXICO OIL CONSERVATION COMMISSION**
**REQUEST FOR ALLOWABLE**
**AND**
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

*TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69*

RECEIVED SEP 23 1969 OIL CON. COM. DIST. 3

**I.**

Operator
Tenneco Oil Company

Address
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

Reason(s) for filing (Check proper box)

| New Well | X | Change In Transporter of: | | |
|---|---|---|---|---|
| Recompletion | | Oil ☐ | Dry Gas ☐ |
| Change In Ownership ☐ | | Casinghead Gas ☐ | Condensate ☐ |

Other (Please explain)

If change of ownership give name and address of previous owner _____

## II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| Hospah | 34 | Lower Hospah | State, Federal or Fee | NM-8269 |

Location

Unit Letter F : 1820 Feet From The North Line and 1700 Feet From The West

Line of Section 12 Township 17-N Range 9-W , NMPM, McKinley County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ | Address (Give address to which approved copy of this form is to be sent)

Shell Oil Company | Box 1588, Farmington, New Mexico

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ | Address (Give address to which approved copy of this form is to be sent)

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | F | 12 | 17 | 9 | | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

## IV. COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---|---|---|---|---|---|---|---|---|
| | X | | X | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| 9/10/69 | 9/18/69 | 1661 | 1661 |

| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
|---|---|---|---|
| 7047 GR | Lower Hospah | 1648 | 1610 |

| Perforations | | | Depth Casing Shoe |
|---|---|---|---|
| None-open hole | | | |

### TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| 13-3/4 | 10-3/4 | | 70 |
| 9-7/8 | 7" | 1648 | 125 |
| 4-3/4 | open hole | 1661 | |

## V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

**OIL WELL**

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| 9/18/69 | 9/18/69 | Pumping | |

| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
|---|---|---|---|
| 24 hrs | | | |

| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
|---|---|---|---|
| 118 | 110 | 8 | TSTM |

**GAS WELL**

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| | | | |

| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
|---|---|---|---|
| | | | |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*(Signature)*

Sr. Production Clerk
*(Title)*

9-19-69

**OIL CONSERVATION COMMISSION**
SEP 23 1969

APPROVED _____

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner...