No. 63 contra FCS	. IVED	5	
NCITUOIST IQ			
SANTA FE		1	
FILE		1	
U.S.G.S.		<u>L</u>	
LAND OFFICE		l	
IRANSPORTER	OIL	1	
	GAS	<u> </u>	
OPERATOR		2	1
		1	1

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ļ	SANTA PE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
-	LAND OFFICE	AUTHORIZATION TO TRAIN	TO THE MAD NATORAL OF	21.		
-	IRANSPORTER OIL /			10.		
	GAS					
-	OPERATOR 2					
1.	Operator Operator					
	Tesoro Petroleum Corpor	ation				
ĺ	Address	d, San Antonio, Texas 78	8209	1.00///		
	Reason(s) for filing (Check proper box)	d, but Micelia, 1939	Other (Please explain)	JU/ 10		
	New Well	Change in Transporter of:	_   \( \( \( \) \)	9 1920		
	Recompletion	Oil Dry Gas Casinghead Gas Condens	<b>\</b>	D'CON O		
l	Change in Ownership	Casinghead Gas Condens	late	ON. COM.		
	If change of ownership give name and address of previous owner					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.		
	Santa Fe R.R.	21 South Hospah-U	pper Sand State, Federal	cr Fee Fee		
	Location		660	Nonth		
	Unit Letter C; 1870	Feet From The West Line	and 000 Feet From T	he North		
	Line of Section 7 Town	ship 17N Range	8W , NMPM, McKinle	County		
			7			
IH.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approv			
	Shell Pipe Line Company	У	P. O. Box 1588, Farming	gton, New Mexico		
	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	If well produces oil or liquids, give location of tanks.	D 7 17N 8W	No			
	If this production is commingled with	that from any other lease or pool,	give commingling order number:	Applied for		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion	n - (X)	X			
	Date spaces	Date Compl. Ready to Prod. 5-17-70	Total Depth 1578 RKB	P.B.T.D. N/A		
	4-24-70 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	6927 GL; 6939 RKB	Upper Hospah	1542'RKB (GR/N)	1557' RKB		
	Perforations			Depth Casing Shoe 1558 * RKB		
	Open Hole	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	73 RKB	50 sx common		
	7-7/8"	5-1/2'' 2-3/8''	1558' RKB 1557' RKB	100 sx common		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-		
·	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)		
	Date First New Oll Hun To Tanks 5-19-70	6-29-70	Pumping			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hours	30 psi	Water-Bbls.	Gas-MCF		
	Actual Prod. During Test 6.0	4.9	1.1	Tstm		
	GAS WELL N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Langth of Yest				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OIL CONSERVA	TION COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION JUL 9  APPROVED  Original Signed by Emery C. Arnold <sup>19</sup> By Original Signed by Emery C.			
	I hamby contify that the rules and	regulations of the Oil Conservation				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Linery			
			TITLE	II SUPERVISOR DIST. #8		
			This form is to be filed in compliance with RULE 1104.			
	Petroleum Engineer		All ractions of this form m	ust be filled out completely for allow-		
	•	isle)	able on new and recompleted v	elle. In the and MT for changes of owner.		
	July 2, 1970	arel	Fill out only Sections I, II, III, and vi well name or number, or transporter, or other such change of condition.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## DEVIATION SURVEY SANTA FE R.R. WELL NO. 21 Completed May 17, 1970

Location:	from the North L	870' from the West Line and 660' ine, Section 7, Township 17 North, Kinley County, New Mexico
	Depth 73' 1036' 1558'	Deviation Degrees  1/2° 1-1/4° 1°
	Pr. 40° Art 60° and and 60° and 100° an	
Certificati	on of personal kno	wledge deviation data:
I her	eby certify that I d on this instrume	have personal knowledge of the data and ent, and that such information given above
		TESORO PETROLEUM CORPORATION
	•	By N. H. Denman
STATE OF TEX	Kas ()	
COUNTY OF BE	exar ≬	
к. н. Denmar hereto, and	, known to me to having been by me	ned authority, personally appeared be the person whose name is subscribed duly sworn upon his oath does say, that et out herein are true and correct.
Sworn July	and subscribed to	before me, this 6th day of
		Marrien S. allen
		Notary Public in and for Bexar County, Texas

My commission expires:

June 1, 1971

MAUREEN S. ALLEN

Notary Public in and for Bexar County, Texas