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٢	NO. DE COPIES RECEIVED 1.5			
1	DISTRIBUTION		NSERVATION COMMISSION	Form C+104
ļ	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
Ì	FILE /		AND	1
ļ	U.S.G.S.	AUTHORIZATION TO TRAI	ISPORT OIL AND NATURAL G	AS (X)
	LAND OFFICE			
ł	TRANSPORTER OIL /			•
	GAS		•	
	OPERATOR 2	<i>}</i>		
1.	PRORATION OFFICE			
	Operator	011 Co.		
		011 00.		
	Address			i
			Other (Please explain)	
	Reason(s) for filing (Check proper box)		Other (Flease explain)	
	New We!l	Change in Transporter of:		
į	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	age	
	If change of ownership give name			•
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo.	rmation Kind of Lease	Lease No.
	Lease Name			
	So. Hospah Unit	38 Hospah South (Upper Sand)	er Fed 081208
	Location	;		
	Unit Letter A : 660	Feet From The North Line	and 660 Feet From T	he <u>East</u>
			10 TO	
	Line of Section 12 Tow	nship 17 Range 9	, NMPM, Mc Kinl	ey County
			•	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed conv of this form is to be sent!
	Name of Authorized Transporter of Oil	or Condensate	•	.
	Shell Gil Company PIP	ELINE CURP	P.O. Box 1588, Farming Address (Give address to which approv	
	'Name of Authorized Transporter of Cas	inghead Gas 🔲 or Dry Gas 🗀	Address (Give address to which approv	ea copy of this form is to be sent;
			· · · · · · · · · · · · · · · · · · ·	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n.
	give location of tanks.	A 12 17 9		
	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Ding Back Same Resty Diff Resty
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X) Oil Well Gas Well X	New Well Workover Deepen	
	Designate Type of Completio	n - (X) Gas Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	P.B.T.D.
	Designate Type of Completio Date Spudded 6/12/70	n - (X) Gas Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth 1565	P.B.T.D. 1562
	Designate Type of Completio Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.)	n - (X) Gas Well Gas Well N - (X) X Older Compl. Ready to Prod. 6/25/70 Name of Producing Formation	New Well Workover Deepen X Total Depth 1565 Top Oil/Gas Pay	P.B.T.D. 1562 Tubing Depth
	Designate Type of Completion Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR	n - (X) Gas Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth 1565	P.B.T.D. 1562 Tubing Depth 1470
	Designate Type of Completio Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.)	n - (X) Gas Well Gas Well N - (X) X Older Compl. Ready to Prod. 6/25/70 Name of Producing Formation	New Well Workover Deepen X Total Depth 1565 Top Oil/Gas Pay	P.B.T.D. 1562 Tubing Depth 1470 Depth Casing Shoe
	Designate Type of Completion Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR	n - (X) X Gas Well Date Compl. Ready to Prod. 6/25/70 Name of Producing Formation Hospah So. (Upper)	New Well Workover Deepen X Total Depth 1565 Top Oil/Gas Pay 1516	P.B.T.D. 1562 Tubing Depth 1470
	Designate Type of Completion Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR Perforations	Date Compl. Ready to Prod. 6/25/70 Name of Producing Formation Hospah So. (Upper)	New Well Workover Deepen X Total Depth 1565 Top Oil/Gas Pay 1516 CEMENTING RECORD	P.B.T.D. 1562 Tubing Depth 1470 Depth Casing Shoe 1565
	Designate Type of Completion Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR Perforations	Date Compl. Ready to Prod. 6/25/70 Name of Producing Formation Hospah So. (Upper) TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 1565 Top Oil/Gas Pay 1516 CEMENTING RECORD DEPTH SET	P.B.T.D. 1562 Tubing Depth 1470 Depth Casing Shoe 1565 SACKS CEMENT
	Designate Type of Completion Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR Perforations HOLE SIZE 12 1/4	Date Compl. Ready to Prod. 6/25/70 Name of Producing Formation Hospah So. (Upper) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8	New Well Workover Deepen X Total Depth 1565 Top O!!/Gas Pay 1516 CEMENTING RECORD DEPTH SET 71	P.B.T.D. 1562 Tubing Depth 1470 Depth Casing Shoe 1565 SACKS CEMENT 75
	Designate Type of Completion Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR Perforations HOLE SIZE	Date Compl. Ready to Prod. 6/25/70 Name of Producing Formation Hospah So. (Upper) TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 1565 Top Oil/Gas Pay 1516 CEMENTING RECORD DEPTH SET	P.B.T.D. 1562 Tubing Depth 1470 Depth Casing Shoe 1565 SACKS CEMENT
	Designate Type of Completion Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR Perforations HOLE SIZE 12 1/4	Date Compl. Ready to Prod. 6/25/70 Name of Producing Formation Hospah So. (Upper) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8	New Well Workover Deepen X Total Depth 1565 Top O!!/Gas Pay 1516 CEMENTING RECORD DEPTH SET 71	P.B.T.D. 1562 Tubing Depth 1470 Depth Casing Shoe 1565 SACKS CEMENT 75
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v.	Designate Type of Completio Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR Perforations HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6/25/70 Length of Test 24 hrs. Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 6/25/70 Name of Producing Formation Hospah So. (Upper) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a) able for this de Date of Test 7/1/70 Tubing Pressure Oil-Bbls. 22 Length of Test Tubing Pressure(Shut-in) CE regulations of the Oil Conservation	New Well Workover Deepen X Total Depth 1565 Top Oil/Gas Pay 1516 CEMENTING RECORD DEPTH SET 71 1565 Reter recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas lifted pumping) Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	P.B.T.D. 1562 Tubing Depth 1470 Depth Casing Shoe 1565 SACKS CEMENT 75 100 and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensates Choke Size
v.	Designate Type of Completion Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR Perforations HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6/25/70 Length of Test 24 hrs. Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod. 6/25/70 Name of Producing Formation Hospah So. (Upper) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a) able for this de Date of Test 7/1/70 Tubing Pressure Oil-Bbls. 22 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conscrvation with end that the information given best of my knowledge and belief.	New Well Workover Deepen X Total Depth 1565 Top Oil/Gas Pay 1516 CEMENTING RECORD DEPTH SET 71 1565 Ret recovery of total volume of load oil of the pith or be for full 24 hours) Producing Method (Flow, pump, gas lifted pumping) Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY Original Signed by	P.B.T.D. 1562 Tubing Depth 1470 Depth Casing Shoe 1565 SACKS CEMENT 75 100 and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensates Choke Size Choke Size TSTM Choke Size TSTM JUL 13 1970 19
v.	Designate Type of Completio Date Spudded 6/12/70 Elevations (DF, RKB, RT, GR, etc.) 6938 GR Perforations HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6/25/70 Length of Test 24 hrs. Actual Prod. During Test 28 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 6/25/70 Name of Producing Formation Hospah So. (Upper) TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 OR ALLOWABLE (Test must be a) able for this de Date of Test 7/1/70 Tubing Pressure Oil-Bbls. 22 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conscrvation with end that the information given best of my knowledge and belief.	New Well Workover Deepen X Total Depth 1565 Top Oil/Gas Pay 1516 CEMENTING RECORD DEPTH SET 71 1565 Recr recovery of total volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas lifted pumping) Casing Pressure Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE	P.B.T.D. 1562 Tubing Depth 1470 Depth Casing Shoe 1565 SACKS CEMENT 75 100 and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensates Choke Size

SR. Production Clerk

7-10-70

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.