

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company E & P WRM

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17. below.)  
At surface

RECEIVED

JUN 03 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, RT, GR, etc.)  
6986' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-08208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.  
39

10. FIELD AND POOL, OR WILDCAT  
South Hospah (Upper Sand)

11. SEC., T., R., M., OR BLK. AND  
SUBVEY OR AREA  
Sec. 12, T17N, R9W

12. COUNTY OR PARISH  
McKinney

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/13/85: MIRUSU. NDWH. NUBOPS. TOOH w/3/4" rods & insert pmp. Tagged btm. TOOH w/2-7/8" tbq. RIH w/sd lind drill. Made 4 runs of sd line drill. Bailer loaded w/frac sd on ea run. Pulled sd line apart on 4th run. RIH w/sd line spear on 2-7/8" tbq. Recovered all sd line & sd line drl.

5/14/85 CO sd to 1608' w/4-3/4" bit on 2-7/8" tbq. RIH w/4-3/4" bit on 2-7/8" tbq. Tag PBTD @1611'. All perf's open. TOOH. RIH w/fullbore pkr on 2-7/8" tbq to 230' KB. Press tst BS. Estab'd rate into leak @1-1/2 BPM @250 psi. Obtained circ'n thru Bradenhead. Attempted to estab rate dn tbq while @ same depth. Obtained circ'n thru Bradenhead. TOOH w/fullbore pkr & tbq. RIH w/fullbore pkr in tandem w/Model C RBP. Set RBP @1342' KB. Set fullbore 5' above RBP. Press tst RBP. Would not press tst. Reset RBP @1402' KB. Reset fullbore 5' above RBP. RBP again would not press tst. Obtain circ'n thru Bradenhead. POOH w/fullbore pkr, Model C RBP & tbq.

RECEIVED

JUN 10 1985

OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Scott M. Kury*

TITLE

Sr. Regulatory Analyst

DATE

May 28 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUN 04 1985

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
*sm*

BY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
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Budget Bureau No. 1004-0135  
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SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2180' FNL, 660' FEL

JUN 03 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, HT, OR, etc.)

6986' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-08208

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

South Hospah (Upper Sand

11. SEC., T., R., M., OR BLK. AND  
SURVEY OF AREA

Sec 12, T17N, R9W

12. COUNTY OR PARISH 13. STATE

McKinley

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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5/15/85 RIH w/pkr to 1550'. Est rate into U.H. perfs of 2-1/4" BPM @500 psi. Did not obtain circ out BH. POOH w/pkr. RIH w/RBP in tandem w/pkr & SN. Set RBP @1320'. Set pkr @1310'. RBP would not PT. POOH w/pkr & set @173'. PT RBP to 750 psi for 5 min. Held ok. Located uphole csg leak between 120-173'. Estab'd rate of 2 BPM @200 psi & circ out BH. Dropped SV dn tbg. RIH w/tbg & pkr, testing to 800 psi. Found 3 bad jts. Retrieved SV. Latched onto RBP w/pkr. POOH. RIH w/pkr & set @1368'. Est rate into UH perfs of 1 BPM @500 psi. Sqz'd perfs w/40 sxs RFC 12-3 @1 BPM @750 psi. Final sqz press 1200 psi. POOH 2 stds. Rev circ tbg clean. Reset pkr. Put 1000 psi on tbg. SDON.

5/16/85 Release fullbore pkr & PUH w/tbg & pkr to 173'. Press tst sqz dn tbg to 750 psi for 15 mins. Held ok. Isolate csg leak between 120' & 150'. TOOH w/fullbore pkr & tbg. Estab rate dn csg @1 BPM & 200 psi. Sqz'd leak w/35 sxs RFC 12-3 cmt @1 BOM @300 psi. Circ cmt to surface. Close Bradenhead & displace additional 2 bbls into form. Final sqz = 450 psi.

5/17/85: RIH with 2 3-1/2" drill collars and 4 3/4" bit. Tag top of cement 7300'. Drill out cement to 150' KB. Pressure test squeeze to 500 psi for 5 minutes. Held OK. Continue running in hole with 4 3/4" bit, 3 3-1/2" drill collars and 2-7/8" tubing. Tag top of cement at 1422' KB. Fell thru cement at 1470'. Hit cement again 1540' KB. Fell thru at 1611' KB. Pressure test casing to 500 psi for 5 minutes. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst DATE May 29, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 04 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NMOCC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company E & P WRMD

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
2180' FNL, 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, GR, ETC.)  
6986' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-038208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.  
39

10. FIELD AND POOL, OR WILDCAT  
South Hospah (Upper Sand)

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA  
Sec 12, T17N, R9W

12. COUNTY OR PARISH  
McKinley

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZING

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Revision

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
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17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please Revise the previous Sundry Notice to include:

5/18/85: Drill out shoe and 10 feet of Lower Hospah sand. RIH with 4-3/4" bit, 3 3-1/2" drill collars, 2-7/8" tubing. Continue drilling out Lower Hospah sand to 1687' KB. Lower Hospah openhole from 1627'-1687'. Circulate hole to clean. Trip out of hole with 2 stands tubing.

5/19/85: Trip out of hole with bit, drill collars and tubing. RIH with Model AD-1 tension packers on 2-7/8" tubing. Acidize Lower Hospah with 1500 gal. 15% HC. Swab back load.

5/20/85: RIH w/Model A-1 tension pkr & SN on 26-1/2 stands of 2-7/8" tbg. NDBOP. Land tbg in National Type E WH. Set pkr w/15,000# tension @1615' KB. NUWH. Acidize Lower Hospah sd w/1500 gals acid consisting of the following: 15% HCL, Iron sequestering additive surface tension reducer, & corrosion inhibitor for tubulars. Average treating rate is 1/2 BPM @50 psi. Swab back load. RDMOSU. Final tbg detail: 53 jts 2-7/8" 6.4#, J-55, 8 rd EUE tbg totaling 1604.2 ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17. below.)  
At surface

2180' FNL, 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6986' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

South Hospah (Lower) Sar  
11. SEC., T., R., M., OR BLM. AND  
SUBST. OF AREA

12. COUNTY OR PARISH 13. STATE  
Sec 12 T17N R9W  
McKinley NM

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(Other)

PULL OR ALTER CASING

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CHANGE PLANE

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5/20/85 RIH w/Model A-1 tension pk1r & SN on 26 12 stands of 2-7/8" tbq. NDBOP. Land tbq in National Type E WH. Set pkr w/15,000# tension @1615' KB. NUWH. Acidize Lower Hospah sd w/1500 gals acid consisting of the following: 15% HCL, Iron sequestering additive surface tension reducer, & corrosion inhibitor for tubulars. Average treating rate is 1/2 BPM @50 psi. Swab back load. RDMOSU. Final tbq detail: 53 jts 2 7/8" 6.4#, J-55, 8 rd EUE tbq totaling 1604.2 ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE 5/28/85

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TITLE

DATE

JUN 04 1985

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY