

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Water injection

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 5' FNL 1650' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☒

(other)

SUBSEQUENT REPORT OF:

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RECEIVED

JUL 27 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Tenneco proposed to P & A the above captioned well in accordance with the attached detailed procedure, due to collapsed casing in the upper Hospah.

Perforate 5 1/2" casing at 364' and spot cement plug inside and outside casing from 364' to surface

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AUG 10 1981

OIL CON. COM.

Set @ DIST 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

*James F. Sims*

TITLE Production Analyst

DATE 7/23/81

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 29 1981

JAMES F. SIMS  
DISTRICT ENGINEER

(This space for Federal or State office use)

TITLE

DATE

\*See Instructions on Reverse Side

NMOCC

LEASE HOSPAM

WELL NO. 41

8 5/8 "OD, 24 LB, H-40 CSG.W/ 75 SX

TOC @ SURFACE.

5 1/2 "OD, 15.5 LB, J-55 CSG.W/ 75 SX

TOC @ 1177 by VOL. EST.

DETAILED PROCEDURE

- 1) MIRRUSH. NDWH. NUBOP.
- 2) RIH W/ TBG & BAKER 5 1/2" CEMENT RETAINER.
- 3) SET RETAINER @  $\pm 1500$ .
- 4) PT TBG TO 1000 PSI. STING OUT OF RETAINER AND BREAK CIRCULATION.
- 5) STING BACK IN RETAINER AND SQUEEZE HOSPAM WITH 50 SX CLASS 'B' NEAT. (WILL PUT 35 SX IN FORMATION).
- 6) STING OUT OF RETAINER AND REVERSE TBG CLEAN.
- 7) POOH LAYING DOWN TO 300.
- 8) SPOT 40 SX FROM 300' TO SURFACE.
- 9) FINISH POOH W/ TBG.
- 10) NUBOP. RDMOSH.
- 11) CUT OFF WELL HEAD. INSTALL P&A MARKER.
- 12) RESEED LOCATION.

4 1/2' below G.L.

