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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator TENNECO OIL COMPANY	
Address Suite 1200 Lincoln Tower Building, Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

14-20-063-9871

II. DESCRIPTION OF WELL AND LEASE

Heirs of Don Ne Pah

Lease Name Don Ne Pah	Well No. 2	Pool Name, Including Formation Undesignated Dakota	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter F	1960	Feet From The West	Line and 2060	Feet From The North
Line of Section 18	Township 17N	Range 8W	, NMPM, McKinley County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 200 Petroleum Plaza, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 18
	Twp. 17	Rge. 8
	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded 11-4-70	Date Compl. Ready to Prod. 11-10-70	Total Depth 2820	P.B.T.D. 2800					
Elevations (DF, RKB, RT, GR, etc.) 6978 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing Depth 2736					
Perforations 2753' - 2759' w/2 shots per ft.			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	65	40 sacks Circulated					
7-7/8	5-1/2	2820	300 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-10-70	Date of Test 11-10-70	Producing Method (Flow, pump, gas lift, etc.) Flowing	NOV 16 1970 OIL CON. COM DIST. 3
Length of Test 24 hrs.	Tubing Pressure 100	Casing Pressure	
Actual Prod. During Test 150	Oil-Bbls. 120	Water-Bbls. 30	Gas-MCF 110

GAS WELL

CONFIDENTIAL

For 90 days after Crops

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*

Sr. Production Clerk

(Signature)

(Title)

11-12-70

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 16 1970, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.