	5					Form C-: Revised	
DISTRIBUTION						5a. Indicate	Type of Lease
SANTA FE		NEW M	EXICO OIL CONS	ERVATION CO	MMISSION	State	Fee X
FILE	1 / WE	LL COMPLET	TION OR RECO	MPLETION R	EPORT AND LO	G 5. State Oil	& Gas Lease No.
U.S.G.S.	2						
LAND OFFICE						mm	mmm
OPERATOR	1/1						
						7 Unit Agre	eement Name
a. TYPE OF WELL						7. Ollit Agre	ement Name
	OIL Well	GAS WELL	DRY X	OTHER		8. Farm or I	egse Name
b. TYPE OF COMPLETI						1	
NEW WORK OVER	DEEPEN	PLUG BACK	DIFF.	отнея		9. Well No.	18
2. Name of Operator						9. Well No.	
E.L. Pote	et					1	nd Pool, or Wildcat
3. Address of Operator							ldcat
Box 27. F	armington	n, New Me	x1co 87401	·		*******	
4. Location of Well							
UNIT LETTER # G	180	OO FEET FR	North North	LINE AND 1	700 FEET FR		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				<i>(((((((((((((((((((((((((((((((((((((</i>	HHHHHH	12. County	
THE <b>East</b> Line of se	. 25	. 14 N sar	. 8 W NMPM	IIIIIII	IXIIIIIII	Mokin	ley (\\\\\\\\
15. Date Spudded	16. Date T.D. Re	ached 17, Date	Compl. (Ready to P	rod.) 18. Elev	rations $\overline{(DF, RKB, R)}$	T, GR, etc.) 19.	Elev. Cashinghead
				71	13 Gr., 71	16 Dr.	
10/26/70 20. Total Depth	10/31/ <sup>1</sup>	Back T.D.	22. If Multiple	e Compl., How	23. Intervals , R Drilled By	otary Tools	Cable Tools
1245			Many		Drilled By	All	
24. Producing Interval(s)	of this completi	on - Top, Bottom	Name				25. Was Directional Survey Made
24. Producing Interval(s),	, of this complete	O. 10p, 2	•				No
	las I ama Bum					27.	Was Well Cored
26. Type Electric and Ot							No
No logs w	ere run.		SING RECORD (Rep	ort all strings se	t in well)		
28.	<del>,</del>			E SIZE	CEMENTING	RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB.	FT. DEPTH		3/44	16 Sks.		
7#	20.0	170					
	<del></del>	<del></del>					
	<u> </u>				30.	TUBING RE	CORD
29.	L	INER RECORD	T	0005511	SIZE	DEPTH SET	PACKER SET
40,			SACKS CEMENT	SCREEN	SIZE	DEI TH GE	
SIZE	TOP	воттом	SACKS CEMENT				
	ТОР	воттом	SACKS CEMENT				
SIZE			SACKS CEMENT		SUCT FOR ST	IDE" CEMENT S	OUEEZE ETC
			JACKS CEMENT		CID, SHOT, PRACTI		
SIZE			SACKS CEMENT	32. A	ITE WAL		QUEEZE, ETC.
SIZE			SACKS CEMENT		ITERVAL		
SIZE			SACKS CEMENT		TERVAL	AMOUNT AND K	
SIZE			SACKS CEMENT		TEPVAL		
SIZE				DEPTH IN	TERVAL	AMOUNT AND K	
SIZE	Interval, size and	1 number)	PROL	DEPTH IN	DEC 1 0 1	970	IND MATERIAL USED
SIZE  31. Perforation Record (i	Interval, size and	1 number)		DEPTH IN	DEC 1 0 1	270 Well Sta	tus (Prod. or Shut-in)
SIZE  31. Perforation Record (i	Interval, size and	1 number)	PROL	DUCTION ping - Size and	DEC 1 0 1	970 Well Sta	tus (Prod. or Shut-in)
SIZE  31. Perforation Record (i	Interval, size and	1 number)	PROD powing, gas lift, pum	DEPTH IN	DEC 1 0 1	270 Well Sta	tus (Prod. or Shut-in)
31. Perforation Record (i	Interval, size and	d number) $d$ n	PROC owing, gas lift, pum	DUCTION ping - Size and	DEC 1 0 1	Well Sta	tus (Prod. or Shut-in)  P & A  Gas—Oil Ratio
31. Perforation Record (i	Interval, size and	choke Size	PROUDWING, gas lift, pum  Prod*n. For Test Period	DUCTION ping - Size and	DEC 1 0 10 DIST.	Well Sta	tus (Prod. or Shut-in)
31. Perforation Record (i	Interval, size and	d number)  uction Method (Flo	PROUDWING, gas lift, pum  Prod*n. For Test Period	DUCTION ping - Size and Oil - Bbl.	DEC 1 0 10 DIST.	Water - Bbl.	tus (Prod. or Shut-in)  P & A  Gas—Oil Ratio  Oil Gravity — API (Corr.)
31. Perforation Record (state of Test  Flow Tubing Press.	Interval, size and Produ Hours Tested Casing Pressur	Choke Size  Calculated 2 Hour Rate	PROUDWING, gas lift, pum  Prod*n. For Test Period	DUCTION ping - Size and Oil - Bbl.	DEC 1 0 10 DIST.	Well Sta	tus (Prod. or Shut-in)  P & A  Gas—Oil Ratio  Oil Gravity — API (Corr.)
31. Perforation Record (i	Interval, size and Produ Hours Tested Casing Pressur	Choke Size  Calculated 2 Hour Rate	PROUDWING, gas lift, pum  Prod*n. For Test Period	DUCTION ping - Size and Oil - Bbl.	DEC 1 0 10 DIST.	Water - Bbl.	tus (Prod. or Shut-in)  P & A  Gas—Oil Ratio  Oil Gravity — API (Corr.)
31. Perforation Record (i	Produ Hours Tested Casing Pressur	Choke Size  Calculated 2 Hour Rate	PROUDWING, gas lift, pum  Prod*n. For Test Period	DUCTION ping - Size and Oil - Bbl.	DEC 1 0 10 DIST.	Water - Bbl.	tus (Prod. or Shut-in)  P & A  Gas—Oil Ratio  Oil Gravity — API (Corr.)
31. Perforation Record (1)  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (1)  35. List of Attachments	Produ  Hours Tested  Casing Pressur  (Sold, used for fu	Choke Size  Calculated 2 Hour Rate  Lel, vented, etc.)	PRODuring, gas lift, pum  Prod'n. For Test Period  24- Oil - Bbl.	DUCTION ping - Size and Oil - Bbl. Gas - MC	DEC 1 0 1 DIST.  Gas - MCF  Water -	Water - Bbl.  Test Witnessed	tus (Prod. or Shut-in)  P & A  Gas - Oil Ratio  Oil Gravity - API (Corr.)
31. Perforation Record (1)  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (1)  35. List of Attachments	Produ  Hours Tested  Casing Pressur  (Sold, used for fu	Choke Size  Calculated 2 Hour Rate  Lel, vented, etc.)	PRODuring, gas lift, pum  Prod'n. For Test Period  24- Oil - Bbl.	DUCTION ping - Size and Oil - Bbl. Gas - MC	DEC 1 0 1 DIST.  Gas - MCF  Water -	Water - Bbl.  Test Witnessed	tus (Prod. or Shut-in)  P & A  Gas - Oil Ratio  oil Gravity - API (Corr.)
31. Perforation Record (i	Produ  Hours Tested  Casing Pressur  (Sold, used for fu	Choke Size  Calculated 2 Hour Rate  Lel, vented, etc.)	PRODuring, gas lift, pum  Prod'n. For Test Period  24- Oil - Bbl.	DUCTION ping - Size and Oil - Bbl. Gas - MC	DEC 1 0 1 DIST.  Gas - MCF  Water -	Water - Bbl.  Test Witnessed	tus (Prod. or Shut-in)  P & A  Gas - Oil Ratio  Oil Gravity - API (Corr.)
31. Perforation Record (1)  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (1)  35. List of Attachments	Produ  Hours Tested  Casing Pressur  (Sold, used for fu	Choke Size  Calculated 2 Hour Rate  Lel, vented, etc.)	PRODuring, gas lift, pum  Prod'n. For Test Period  24- Oil - Bbl.	DUCTION ping - Size and Oil - Bbl. Gas - MC	DEC 1 0 11  DEC 1 0 11  DIST.  Gas - MCF  Water -	Water - Bbl.  Test Witnessed	tus (Prod. or Shut-in)  P & A  Gas - Oil Ratio  Oil Gravity - API (Corr.)

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico \_\_\_\_ T. Canyon \_\_\_\_ \_\_\_\_\_ T. Ojo Alamo \_\_\_ \_\_\_\_ T. Penn. "B" T. Salt \_\_\_\_\_ T. Strawn \_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C"\_ — т. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_ Salt \_\_\_\_ Yates\_\_\_\_\_\_T. T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_ T. Menefee T. 7 Rivers \_\_\_ T. Silurian T. Point Lookout **Spud** T. Elbert T. Montoya T. Montoy T. Queen \_\_\_\_ Grayburg \_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_ T. McCracken \_\_\_\_ San Andres \_\_\_\_\_ T. Simpson \_\_\_\_ T. Gallup \_\_\_\_ T. Ignacio Qtzte \_\_\_\_ T. McKee \_\_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ T. T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_ Т. Paddock \_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_\_ T. т T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_ T. \_\_ T. \_\_ T. \_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_\_ T T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. Т. Drinkard \_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_\_ T. \_\_\_\_ T. Т. Abo \_\_\_\_\_ т. \_\_\_\_ T. Wolfcamp\_\_\_ T. Chinle \_\_\_\_\_ T. \_\_\_\_ T. T. Penn. \_\_\_\_\_T. \_\_\_\_\_T. Permian\_\_\_\_\_ T. \_\_\_\_\_ T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 410 972 180	972 1180 1245	41 0 562 208 65	Pointlookout Crevasse Canyon Gallup			ı ı	
,00	1245	05	Hospah Gallup				
							,