DISTRIBUTION SANTA FE FILE U.S.G.S. LAND SACII TRANSPORTER OIL OIL , 1 GAS OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS *Changed back from injection to production PRORATION OFFICE Operator Tenneco Oil Company 1360 Lincoln St., Suite 1200, Denver, Colorado 80203 Other (Please explain) Designation of transporter Reason(s) for filing (Check proper box) of casinghead gas for injection into "A" · 🔯 Zone - Lone Pine Dakota "D" Field X_ Oil Dry Gas Casinyhead Gas X Change in Ownership Condensate If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE.

| Well No. | Pool Name, Including Formation 30-013-20192 Kind of Leas Lease No. State, Federal or Fee Fee Lone Pine Dakota "D" Unit 2 Lone Pine Dakota Location 1650 Feet From The South Line and 330 Unit Letter Feet From The East Township Range 87 , NMPM, Line of Section 7 17N <u> McKinley</u> County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Otl X or Condensate 5101 E. Main, Farmington, New Mexico Inland Corporation Name of Authorized Transporter of Oil [X] or Condensate Address (Give address to which approved copy of this form is to be sent) 805 W. Municipal Dr., Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Corp.
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Suite 1200, Denver, Colo. 80203 1860 Lincoln, Tenneco Oil Company P.ge. Unit Sec. Twp. If well produces oil or liquids, 7 17N -8W yes 2-1-76 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workover Same Res'v. Diff. Res'v. Oil Well Plug Back Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Castna Shae Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed tap allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Langth of Test Water - Bbls. ACF YAIK Actual Prod. During Test Oil-Bbla. GAS WELL Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbls, Condensate/MMCF Casing Pressure (Shut-in) Cheke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE MAR 1 0 1976 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by A. R. Kendrich TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

<u>Supervisor</u> Division Clerical

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply