

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65 30-031-20193

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

10. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
2. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name

1. Name of Operator	Tenneco Oil Company
3. Address of Operator	Suite 1200 Lincoln Tower Building - Denver, Colorado 80203
4. Location of Well	

8. Farm or Lease Name	SFP-RR
-----------------------	--------

9. Well No.	11
-------------	----

10. Field and Pool, or Wildcat	Lone Pine Dakota "D"
--------------------------------	----------------------

UNIT LETTER	P	LOCATED	330	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	East	LINE OF SEC.	7	TWP.	17N	RGE.	8W	NMPM

12. County	McKinley
------------	----------

15. Date Spudded	2-16-71	16. Date T.D. Reached	2-18-71	17. Date Compl. (Ready to Prod.)	2-23-71	18. Elevations (DF, RKB, RT, GR, etc.)	7060 GR	19. Elev. Casinghead
------------------	---------	-----------------------	---------	----------------------------------	---------	--	---------	----------------------

20. Total Depth	2890'	21. Plug Back T.D.	2883'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary	Rotary Tools	Cable Tools
-----------------	-------	--------------------	-------	----------------------------------	--	--------------------------	--------	--------------	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name	2814 - 2856 Dakota "D"	25. Was Directional Survey Made	Yes
---	------------------------	---------------------------------	-----

~~CONFIDENTIAL~~

26. Type Electric and Other Logs Run	DIL, FDC-GR, BHC-GR	27. Was Well Cored	No
--------------------------------------	---------------------	--------------------	----

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	76'	12-1/4"	40 sacks circ.	
5-1/2"	15.5	2890'	7-7/8	300 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2877	None

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2824 - 2830 w/2 shots per foot			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
			2824 - 2830		500 gals 15% HCL	

33. PRODUCTION							
Date First Production	2-23-71	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Producing	
Date of Test	2-23-71	Hours Tested	24	Choke Size	12/64	Prod'n. For Test Period	
						Oil - Bbl.	226
						Gas - MCF	188
						Water - Bbl.	None
						Gas - Oil Ratio	833
Flow Tubing Press.	200	Casing Pressure	280	Calculated 24-Hour Rate		Oil - Bbl.	226
						Gas - MCF	188
						Water - Bbl.	None
						Oil Gravity - API (Corr.)	56°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Max Webb
--	--------	-------------------	----------

35. List of Attachments	None
-------------------------	------

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>G.A. Webb</u> TITLE <u>Sr. Production Clerk</u> DATE <u>2-25-71</u>