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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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7. Unit Agreement Name	
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8. Farm or Lease Name	
Santa Fe RR	

9. Well No.	
26	

10. Field and Pool, or Wildcat	
Lone Pine, Dakota "D"	

12. County	
McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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2. Name of Operator
Tesoro Petroleum Corporation

3. Address of Operator
8520 Crownhill Blvd., San Antonio, Texas 78209

4. Location of Well
UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>17N</u> RANGE <u>8W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7014 GR 7028 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
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- 2/ 5/71 - Spudded 11 a.m.-set 8 5/8" surface pipe at 140' RKB w/100 sx class "A" cement-good returns to surface.
- 2/ 9/71 - Reached TD 2855' RKB-ran logs- dual induction laterolog, formation density log, and bore hole compensated sonic log. DST 2779-2794, had gas to surface with good blow in 25 min. IFP 26#, ISI 920#, FF 106#, FSI 911.
- 2/10/71 - Set 5 1/2" 15.5# K-55 ST&C casing @ 2852 RKB w/300 sx class C cement + 10% salt.
- 2/13/71 - Ran correlation log and perforated 2788-91,2794-98 and 2802-04 preparing to run tubing and will acidize before completing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 3/3/71

APPROVED BY [Signature] TITLE Sup. R. T. [Signature] DATE MAR 8 1971

CONDITIONS OF APPROVAL, IF ANY: