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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name RED MOUNTAIN	
2. Name of Operator DAVIS OIL COMPANY										9. Well No. #1	
3. Address of Operator 1230 Denver Club Bldg. - Denver, Colorado 80202										10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>20N</u> RGE. <u>9W</u> NMPM										12. County McKinley	
15. Date Spudded 4-19-71		16. Date T.D. Reached 4-29-71		17. Date Compl. (Ready to Prod.) ---		18. Elevations (DF, RKB, RT, GR, etc.) 6390 GR - 6400 KB		19. Elev. Casinghead			
20. Total Depth 3720'		21. Plug Back T.D. ---		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools Surf. - TD		Cable Tools ---			
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE										25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run Induction Electrolog; Densilog and Acoustilog										27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		75' KB		12 1/4"		50 SX		NONE	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center;"> RECEIVED MAY 12 1971 OIL CON. COM. DIST. 3 </div>						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments Geological Report and Notice to Abandon											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>[Signature]</u>				TITLE <u>Geological Assistant</u>				DATE <u>5-10-71</u>			

See Geological Report  
for tips