DISTRIBUTION					•		
	NEW	MEXICO OIL CONSER'	VATION COMMISSION		Form C-101 50-4 Revised 1-1-65 20	31-20214	
SANTA FE				1	5A. Indicate Type of)31-20207	
FILE					STATE STATE	FEE V	
u.s.g.s./ 2	<u> </u>				.5. State Oil & Gas Le	- यर	
LAND OFFICE	<u> </u>				.o. braic on a dab Er	436 110.	
OPERATOR /					mmmnn	mmnn	
		DDUL DEEDEN O	D DI LIC BACK				
	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agreement No	me	
1a. Type of Work	•			<u> </u>			
b. Type of Well DRILL		DEEPEN	PLUG B	ACK	8. Farm or Lease Nan	ne .	
OIL X GAS WELL		s	INGLE X MULT	IPLE	SFP-RR		
2. Name of Operator	OTHER		ZONE LAN	ONE L	9. Well No.		
Tenneco Oil Compa	nv				17		
3. Address of Operator					10. Field and Pool, or Wildcat		
Suite 1200 Lincoln Tower Building, Denver, Colorado 80203					Lone Pine Dakota "D"		
2070					XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
4. Location of Well UNIT LETTER K LOCATED 2970 FEET FROM THE NOTTE LINE							
AND 1650 FEET FROM	THE West LINI	E OF SEC. 24 TW	P. 17N RGE. 9	W NMPM			
Tillinniniii.	THITTITI			M	12. County		
					McKinley		
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	HHHHH			TIIII			
HHHHHHH		111111111111111111111111111111111111111	. Proposed Depth 19	A. Formatio	n 20. Rot	cary or C.T.	
			3000	Dakot	a Rot	ary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx. Date W	ork will start	
7094 GR		Y	oung Drilling C	0	Upon Appro	val	
23.	P	PROPOSED CASING AND	CEMENT PROGRAM				
		,					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			ST. TOP	
12-1/4"	8-5/8"	24	60		to circulate	1	
7-7/8"	5-1/2"	15.5			to till boo.	to fill 500' above	
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Abava voll to	, he duibled to	anarovimataly 3	000! for a Long	•	Sand.		
		approximately 3		Pine D	Sand.		
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well. Well was	ill be Logged, a run to TD., p	and if commerci erforated and f	al production i ormation treate	Pine D s indic d as ne	Sand. akota "D" ated, cessary		
well. Well was	ill be Logged, a run to TD., p	and if commerci	al production i ormation treate	Pine D s indic d as ne	Sand. akota "D" ated, cessary		
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