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D. TYPE OF COMPLETION NEW LL OVER OVER DEEPEN BACK RESVA. OTHER P & A Brown Horse 2. Name of Operator J. F MADDOX 3. Address of Operator P. O. Box 1320, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE SOIITH LINE AND 660 FEET FROM THE West LINE OF SEC. 6 TWP. 18 N RGE. 10 W NMPM 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, CR, etc.) 19. Elev. Cashinghead 130-71 12-21-71 12-22-71 6576 KB 6564 GL 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many Many 3018' Surface 12. If Multiple Compl., How Drilled By O-3018' 24. Producing Interval(s), of this completion — Top, Bottom, Name Dry (P & A) Yes 25. Was Directional St Madde CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well)
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THE West Line of Sec. 6 Twp. 18 N RGE. 10 W NMPM 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals , Rotary Tools Defiled By Surface 24. Producing Interval(s), of this completion — Top, Bottom, Name 25. F MADDOX 16. Pield and Pool, or Wildqat Wildcat 17. Date South Line and 660 FEET FROM 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 11-30-71 12-21-71 6576 KB 6564 GL 6563 12. Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals , Rotary Tools Cable Tools Drilled By Drilled By Drilled By Drilled By Drilled By Drilled By Cashinghead 125. Was Directional Standard Cashing Record Cashing Record Report all strings set in well) 26. Type Electric and Other Logs Run 27. Was Well Cored No Casing Riccard Cashing Record Amount Public Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Public Casing Size Cashing Record Cashing Record Amount Public Cashing Record Cashing Record Cashing Record Cashing Record Cashing Record Amount Public Cashing Record Cashing Rec
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11-30-71 12-21-71 12-22-71 6576 KB 6564 GL 6563
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3018' Surface 0-3018' 24. Producing Interval(s), of this completion - Top, Bottom, Name Dry (P & A) 25. Was Directional St Made Yes 26. Type Electric and Other Logs Run IES, GR-Density, Caliper, Sonic CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL
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CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL
9 5/8 24 95. 12 1/4 40 SX - circulated None
LINES RECORD
29. LINER RECORD 30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
None None
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None 2675-2775 35 sx cmt plug
1790-1940 55 sx cmt plug
585-685 35 sx cmt plug
Surf 10 sx cmt plug
33, PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)
(4.1)
None Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl.
Test Period
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr. How Rate
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr. DEC 29 197)
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr. DEC 29 1971) 34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr. DEC 29 19/1) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) None Test Witnessed By OIL CON. COM.
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr. DEC 29 19/1) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr. DEC 29 19/1 34. Disposition of Gas (Sold, used for fuel, vented, etc.) None 35. List of Attachments DIST. 3
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Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr. DEC 29 19/1 34. Disposition of Gas (Sold, used for fuel, vented, etc.) None 35. List of Attachments DIST. 3