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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Brown Horse
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

2. Name of Operator
J. F MADDOX

3. Address of Operator
P. O. Box 1320, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 6 TWP. 18 N RGE. 10 W NMPM
12. County
McKinley

15. Date Spudded 11-30-71	16. Date T.D. Reached 12-21-71	17. Date Compl. (Ready to Prod.) 12-22-71	18. Elevations (DF, RKB, RT, GR, etc.) 6576 KB 6564 GL	19. Elev. Casinghead 6563'
20. Total Depth 3018'	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0-3018'	Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry (P & A)
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES, GR-Density, Caliper, Sonic
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	65'	12 1/4"	40 sx - circulated	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				None		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2675-2775	35 sx cmt plug
		1790-1940	55 sx cmt plug
		585- 685	35 sx cmt plug
		Surf	10 sx cmt plug

33. PRODUCTION
Date First Production
None
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
DEC 29 1971

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None
Test Witnessed By
OIL CON. COM.
DIST. 3

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donald L. Hare TITLE Geologist DATE 12-28-71