

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Noo-C-14-20-4305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BSK Edna

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T17N, R2W

12. COUNTY OR PARISH

McKinley

13. STATE

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
C. C. Kennedy

3. ADDRESS OF OPERATOR
Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2200' fnl 1650' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7045' R.K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

HOLD ALL REPORTS CONFIDENTIAL

1/6/72

P.D.T.B. 2000'. Rigged up on International, Inc. mast truck. Ran Gamma Ray-Cellar Correlation log. Perforated 2019' - 23' (1') with gun (10) DNL XV111 jet charges. Waiting on completion unit.

1/7/72

P.D.T.B. 2040'. Farmington Well Service moved in and rigged up. Installed well head, unload and tally tbq. Tagged up bottom at 2040' - reverse circulated hole - landed tbq. as follows:
33 lbs. 2 3/8" O.D., 4.7#, 3-35, CR EUE condition "B" tbq. set at 2030' R.K.B. Mainbarrier acidized perfs. 2019' to 2029' with 750 gals. 15% HCl. with iron suspension and non-emulsifier additive - spotted acid on perfs. - broke down formation at 1700 psi. Injected acid at 3/4 bbl. per min. Initial treating press. 1000 psi. Final treating press. 850 psi. Ave. treating press. 900 psi. Well at vacuum in 3 min. Shut in over night.18. I hereby certify that the foregoing is true and correct
Original signed by T. A. Dugan

SIGNED

TITLE

Engineer

DATE

JAN 12 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. COM.
DIST. 3