

5 USGS 1 Nav. 1 Kennedy 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOLD ALL REPORTS CONFIDENTIAL

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1494.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-4305
2. NAME OF OPERATOR C. C. Kennedy	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted
3. ADDRESS OF OPERATOR Box 234, Farmington, N. M. 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2200' fnl 1650' fwl	8. FARM OR LEASE NAME BSK Edna
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Lone Pine Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T17N, R8W
14. PERMIT NO.	12. COUNTY OR PARISH McKinley
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7045' R.K.B.	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

D.S.T. #1

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

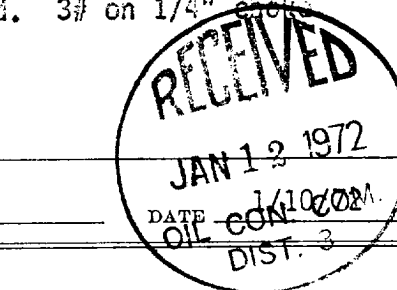
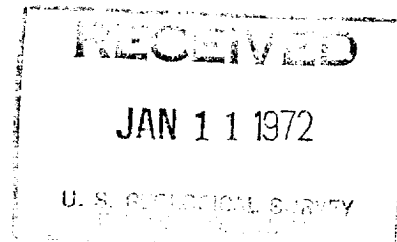
1/3/72

TEST #1 - 2804' - 15' (12') Y.D. 2816'
Top packer at 2798' - bottom packer at 2804'
top choke 1" bottom choke 13/16"
1st flow 15 min. 2nd flow 75 min.
1st SIP 60 min. 2nd SIP 60 min.
BHT 118° - mud wt. 9.29 vis. 54
IH 1412#
FH 1412#

1st flow IFP 27# 2nd flow IFP 74#
FFP 107# FFP 92#
1st SIP 827# 2nd SIP 827#

1st flow period - Opened tool with good to strong blow of air throughout.
2nd flow period - Opened tool with good blow of air immediately. Gas to surface in 5 min., and remained steady throughout. Gauged 17 MCF after becoming stabilized. 3# on 1/4" choke

Recovered: 210' light green oil
Gravity: 53° - 56° F



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by E. A. Dugan TITLE Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE