Form 9-331 (May 1963

WELL X

16.

18

2 NAME OF OPERATOR

ADDRESS OF OPERATOR

WELL

Box 234

C. C. Kennedy

$\begin{array}{ccc} & \text{UNITED STATES} & \text{SUBMIT IN TRIPLICATE*} \\ \text{DEPARTMENT OF THE INTERIOR} & \text{(Other instructions on reverse side)} \end{array}$ GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-4305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WE	LLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Farmington, New Mexico

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2200' SNL & 1650' SWL

Navajo Allotted 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME BSK Edna

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Lone Pine Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8 T 17N R 8 W

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7045 RKB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHIT OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE CHANGE PLANS Squeeze Production & Stimulate

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDON MENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeeze cement Dakota "D" perf 2819-23 with 75 sacks of glass C with 1% CFR-2 to eliminate water production. Reperforate Dakota "D" sand 2813-16' with 4 shots. Acidize with 500 gallon 15% MCA. Test fracture treat with 8,000 gallon lease crude and 8,000 # 20-40 sand. Return well to production. Work to be started 5-29-73 and to be completed $\tilde{6}$ -2-73



RECEIVED

MAY 24 1973

U. S. GEOLOGICAL SUBVEY OMINGTON, I'.

hereby certify that the foregoing is true and correct	title Engineer	DATE 5-24-73
This space for Federal or State office use;		The second secon
APPROVED BY M. CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE