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| TRANSPORTER | OIL 1 GAS 1 |
| OPERATOR | 2 |
| PRODUCTION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

NOTE: Casinghead gas currently
reinjecting into D zone.

| | |
|--|--|
| Operator TENNECO OIL COMPANY | |
| Address Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Change in Ownership <input checked="" type="checkbox"/> | |
| Other (Please explain) Original name of well - Hanson #22 effective date 8/17/73. | |

If change of ownership give name and address of previous owner **TESORO PETROLEUM CORP. 8520 Crownhill Blvd., San Antonio, Tex.**

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------------|--|---|-----------------------------|
| Lease Name LONE PINE DAK D Unit | Well No. 29 | Pool Name, Including Formation Lone Pine Dakota Est Est | Kind of Lease State, Federal or Fee Federal | Lease No. MM05293 |
| Location Unit Letter E ; 2310' Feet From The North Line and 990' Feet From The WEST Line of Section 18 Township 17-N Range 8W , NMPM, McKinley County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|---|------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corp. | Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmington, New Mexico | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Tenneco Oil Co. | Address (Give address to which approved copy of this form is to be sent) Suite 1200 Lincoln Tower, Denver, Colorado | |
| If well produces oil or liquids, give location of tanks. | Unit K | Sec. 13 |
| | Twp. 17 | Rge. 9 |
| | Is gas actually connected? yes | When 8/17/73 |

If this production is commingled with that from any other lease or pool, give commingling order number:

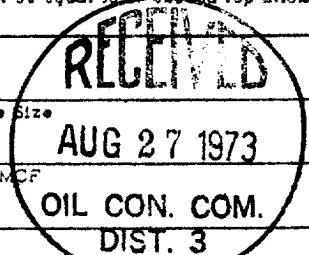
IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MMCF |



GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MMCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
[Signature]
(Title)
August 25 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19_____
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.