

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-20247
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 662 Unitized

7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well No. 70
9. Pool name or Wildcat Hospah Upper

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection	
2. Name of Operator BC & D Operating, Inc.	
3. Address of Operator P.O. Box 837, Hobbs, NM 88241	
4. Well Location Unit Letter <u>N</u> : <u>800</u> Feet From The <u>South</u> Line and <u>1800</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>18N</u> Range <u>9W</u> NMPM McKinley County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7000' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well failed it's scheduled MIT.

10/16/95 MIRU, rls pkr and POH w/ tbg., dressed 4-1/2" AD-1 pkr., TIH w/ 4-1/2" pkr, tested tbg going in hole, located tbg lk., replaced bad joint, circulated pkr fluid down tbg and loaded tbg/csg. Set pkr @ 1600', (open hole @ 1636' - 1683'), nu well head, rig down, move rig, left well shut-in until MIT is conducted. The well is needed for pressure maintenance.

RECEIVED
APR 12 1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie Hill TITLE President DATE 4/4/96

TYPE OR PRINT NAME Donnie Hill TELEPHONE NO. (505) 397-3972

(This space for State Use)

APPROVED BY Johnny Robinson DATE APR 12 1996

CONDITIONS OF APPROVAL, IF ANY: