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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator 8520 Crownhill, San Antonio, Texas 78209	9. Well No. 84
4. Location of Well UNIT LETTER F, 1425 FEET FROM THE North LINE AND 2600 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Hospah
15. Elevation (Show whether DF, RT, GR, etc.) 6934' GL 6942' RKB	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

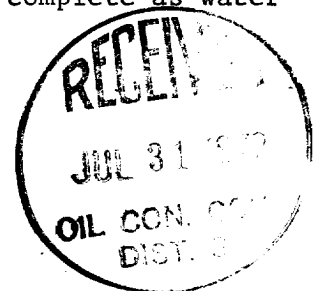
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR PARTIAL CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 9:30 PM 4-29-72. Drilled 12 1/4" hole to 77'. Set 2 joints of 8-5/8" 24# surface casing at 70' RKB. Cemented with 50 sacks common + 2% CaCl. Plug down at 2:00 AM 4-30-72.

Drilled 7-7/8" hole to 1537' RKB. Ran Schlumberger Dual Induction-Laterolog. Set 47 joints of 4 1/2" 9.5# K-55 casing at 1536' RKB. Cemented with 120 sacks Class "C" cement. Plug down at 12:00 noon 5-2-72.

Drilled with oil 38' into sand to RTD 1574' RKB. Preparing to complete as water injection well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Newman TITLE Manager of Prod. Engineering DATE July 28, 1972

APPROVED BY Original Signed by Henry S. Smith TITLE SUPPLEMENTAL REPORT DATE

CONDITIONS OF APPROVAL, IF ANY: