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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Enclosures: Neville Log
Volex Perf Log Core Lab Report
Volex Bond Log Christensen Report

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>Strat Test</u>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER	
2. Name of Operator Roy Hidal									
3. Address of Operator c/o H B Shillander 414 1/2 Central SE Albuquerque N M									
4. Location of Well									
UNIT LETTER <u>X</u> LOCATED <u>2500</u> FEET FROM THE <u>West</u> LINE AND <u>1975</u> FEET FROM									
THE <u>South</u> LINE OF SEC. <u>4</u> TWP. <u>19N</u> RGE. <u>6W</u> NMPM									
15. Date Spudded 9 8 69		16. Date T.D. Reached 9 14 69		17. Date Compl. (Ready to Prod.) Perf 10-12-69		18. Elevations (DF, RKB, RT, GR, etc.) Richfield plus 25 ft GL		19. Elev. Casinghead	
20. Total Depth 765		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By all Rotary		Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 744-754 - Hospah								25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Neville Gamma-Sp & R Volex Gamma & Bond Log								27. Was Well Cored 739-765	

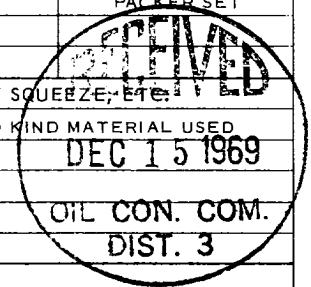
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 1/2	15'	8 1/2-8	Circulated	
4 1/2"	9.5	765	6 1/2	Halliburton - 75 Sax - Top 160	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	none					none	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Volex SD5 6 holes 745 1/2-747		DEPTH INTERVAL	
" 6 holes 732'-733 1/2'		AMOUNT AND KIND MATERIAL USED	
		none	

33. PRODUCTION							
Date First Production Perf 10-12-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Shut thru casing				Well Status (Prod. or Shut-in) Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments Well shut in until Spring when weather gets good.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>H B Shillander</u>	TITLE <u>H B Shillander Agent</u> DATE <u>12 10 69</u>



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation