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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Ojo Alamo _____ T. Penn. "B" ____ T. Canyon ____ Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ Yates ______ T. Miss _____ T. Cliff House _____ T. Leadville _____ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ____ Queen _______T. Silurian ______T. Point Lookout ______T. Elbert ____ Grayburg _____ T. Montoya _____ T. Mancos _____ T. McCracken _____ т San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. ______ T. Ellenburger _____ T. Dakota _____ T. ___ T. __ T. Paddock ___ T. Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. ___ Todilto _____ T. ____ Tubb _____ T. Granite _____ T. Drinkard _____ T. Delaware Sand ____ T. Entrada _____ T. _____ Abo ______ T. Bone Springs _____ T. Wingate _____ T. Wolfcamp _____ T. ____ T. Chinle _____ T. ___ T. Penn, _____ T. ____ T. ____ T. ____ T. ____ T. T Cisco (Bough C) _____ T. ___ T. Penn "A" ____ T. ___ T. ___

FORMATION RECORD (Attach additional sheets if necessary)

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