

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Gas/Water Injection

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1100' FNL, 1275' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

ABANDON* ☐ Compliance with Rule 705-A

SUBSEQUENT REPORT OF:

RECEIVED

SEP 15 1992 (NO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above-referenced well is a dual water injection well that is currently injecting only into the Lower Hospah formation. Packer leakage tests and bradenhead tests will continue to be performed on this well to ensure wellbore integrity. A wellbore schematic is attached for your information.



Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Denise Wilson TITLE Production Analyst DATE September 13, 1982

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BY SEP 16 1982

BY SK FARMINGTON DISTRICT

***See Instructions on Reverse Side**

NMOCC

LEASE Hospah

WELL NO. 56 (Sec. 23, T17N, R9W)

9 5/8 "OD, 36 LB, K-55 CSG. W/ 90 SX

TOC @ Surface _____.

7 "OD, 20 LB, K-55 CSG. W/ 95 SX

TOC 916 (calculated)

DETAILED PROCEDURE:

CURRENT WATER INJECTION:

Upper Hospah Perfs: 0 BWPD. No water injection since 1978.

Lower Hospah : Currently injecting about 2800 BWPD at 200 psi.

