	NO. OF COPIES RECEIVED	2		
	DISTRIBUTION	NEW MEXICO OU	001165711471011	
	SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	KEYUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-1
		\dashv	AND	Effective 1-1-65
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS
	LAND OFFICE	-la-		
	TRANSPORTER GAS			COLINA
	OPERATOR -			
	PRORATION OFFICE			/ raria[D/
•.	Operator			
	Tesoro Petroleum Corporation JAN 24 1974			
		A 0.016 - 1010 - To		CON. COM.
	1//6 Lincoln Stree	t, Suite 1012, Denver, C		COM.
	Reason(s) for filing (Check proper bo	·	Other (Please explain)	
	New We!1	Change in Transporter of:		
	Recompletion	OII Dry G	Gas 🔛 Change in Le	ease Name.
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
	and address of previous owner			
II	DESCRIPTION OF WELL AND	I FASE		30-031-20303
	Legse Name	Well No. Pool Name, Including I	Formation Kind of Le	
				Ledge No.
	Santa Fe Railroad "	<u>'B" 32 Hospah Dako</u>	ta Extension State, Feat	Fee Fee
	Location			
	Unit Letter M;	990 Feet From The FSL Li	ine and 330 Feet Fro	n The FWL
	_	_		
	Line of Section 5	ownship 17N Range	8W , NMPM, Mc	Kinley County
			, , , , , , , , , , , , , , , , , , , ,	County
111	DESIGNATION OF TRANSPOR	TED OF OIL AND NATURAL C	AC	
ALI.	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
				•
	Shell Pipeline Corp		Box 2648, Houston,	Texas //UUI
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 -	Vhen
	give location of tanks.	M 5 17N 8W	/ No	
	COMPLETION DATA	rith that from any other lease or pool,	, give comminging order number:	
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Designate Type of Completi	ion = (X) X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.7.7
		· •	1	P.B.T.D.
		June 4, 1973	2648'	2648'
	5/10/73		Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	1	•	• •
		Dakota "D"	2633'	2635'
	Elevations (DF, RKB, RT, GR, etc.) 6862 GR Perforations	Dakota "D"	2633'	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6862 GR	Dakota "D"	2633'	
	Elevations (DF, RKB, RT, GR, etc.) 6862 GR Perforations	Dakota "D" 2648'		Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 6862 GR Perforations Open hole 2634 to	Dakota "D" 2648' TUBING, CASING, AN	ID CEMENTING RECORD	Depth Casing Shoe 2634'
	Elevations (DF, RKB, RT, GR, etc.) 6862 GR Perforations Open hole 2634 to HOLE SIZE	Dakota "D" 2648' TUBING, CASING, AN CASING & TUBING SIZE	ID CEMENTING RECORD DEPTH SET	Depth Casing Shoe 2634' SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 6862' GR Perforations Open hole 2634 to HOLE SIZE 12-3/4"	Dakota "D" 2648' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8"	D CEMENTING RECORD DEPTH SET 97	Depth Casing Shoe 2634' SACKS CEMENT 90
	Elevations (DF, RKB, RT, GR, etc.) 6862 GR Perforations Open hole 2634 to HOLE SIZE	Dakota "D" 2648' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 5-1/2"	DEPTH SET 97 2634	Depth Casing Shoe 2634' SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 6862' GR Perforations Open hole 2634 to HOLE SIZE 12-3/4"	Dakota "D" 2648' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8"	D CEMENTING RECORD DEPTH SET 97	Depth Casing Shoe 2634' SACKS CEMENT 90
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v.	Elevations (DF, RKB, RT, GR, etc.) 6862' GR Perforations Open hole 2634 to HOLE SIZE 12-3/4" 5-1/2" TEST DATA AND REQUEST FOIL WELL	Dakota "D" 2648' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d	DEPTH SET 97 2634 2635 after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT 90 200 il and must be equal to or exceed top allow
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v.	Elevations (DF, RKB, RT, GR, etc.) 6862' GR Perforations Open hole 2634 to HOLE SIZE 12-3/4" 5-1/2" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6/5/73 Length of Test 24 hours	Dakota "D" 2648' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d	DEPTH SET 97 2634 2635 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Flowing	SACKS CEMENT 90 200 il and must be equal to or exceed top allow- lift, etc.)
v.	Elevations (DF, RKB, RT, GR, etc.) 6862' GR Perforations Open hole 2634 to HOLE SIZE 12-3/4" 5-1/2" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6/5/73 Length of Test 24 hours Actual Prod. During Test	Dakota "D" 2648' TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this d Date of Test 6/8/73 Tubing Pressure 80 psi Oil-Bble.	DEPTH SET 97 2634 2635 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Flowing Casing Pressure 460 psi Water-Bbls.	Depth Casing Shoe 2634' SACKS CEMENT 90 200 il and must be equal to or exceed top allow lift, etc.) Choke Size 22/64" Gas-MCF
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VI.

(Signature)

District Engineer

January 17, 1974

(Date)

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

