NO. OF COPIES REC							Form C	C-105	
SANTA FE	1		ed 1-1-65						
FILE	1 4	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOC						e Type of Lease	
U.S.G.S.	2	WELL COMPL	-E HON OR RE	COMPLETIO	N REPOR	RT AND LOG	State Ci	Fee X	
LAND OFFICE								. a Gas Lease No.	
OPERATOR	/						TITI	mmmm	
la. TYPE OF WELL		· · · · · · · · · · · · · · · · · · ·					()		
		CAS CAS		_,			7. Unit Agr	eement Name	
b. TYPE OF COMP	LETION	GAS WEL	L DRY [X	OTHER_					
NEW WORK DEEPEN PLUG DIFF.							I	Lease Name	
2. Name of Operator								PASS	
DAVIS OIL COMPANY								9. Well No.	
3. Address of Operator								10. Field and Pool, or Wildcat	
1230 Denver Club Building - Denver, Colorado 80202								Wildcat	
4. Location of Well	1230 Denver Club Building - Denver, Colorado 80202								
v		1000							
UNIT LETTER K	LOCATED	1980 FEET	FROM THE SOU	th LINE AND	1980	FEET FROM			
								WHITH H	
THE West LINE of 15, Date Spudded 8-2-71	16. Date T.D. R	eached 17 Date	Compl (Randy to	M AIIIIII	///X//		McKinl	ey (
8-2-71	8-6-71	17. Bate	- Compr. (Reday to	18. El	evations (L	PF, RKB, RT, G	R, etc.) 19.	Elev. Cashinghead	
8-2-71 20. Total Depth	21. Plu	g Back T.D.	22. If Multir	ole Compl., How		- 6679 1	I		
2948			Many		Dri	ervals , Botar	/ Tools	Cable Tools	
24. Producing Interva	l(s), of this complet	ion — Top, Botto:	m, Name			—→ Suri		None 25. Was Directional Survey Made	
NONE 26. Type Electric and	d Other Logs Run						127 11	YES	
Induction	Electrolog	g. Densil	og and Aci	oustiloe				as Well Corea	
4E. :		CA	SING RECORD (Re	port all strings s	et in well)		N	<u> </u>	
CASING SIZE	WEIGHT LB./			LESIZE		MENTING RECO	RD	AMOUNT PULLED	
8 5/8"	24#	76 K	B 12 ¹	٤''	40 sx	Regular		none	
									
.9.		NER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	6655	30.		JBING RECO	PRD	
			SACKS CEMENT	SCREEN	SIZ	E DEF	TH SET	PACKER SET	
					 			The second second	
1. Perforation Pecor	i (Interval, size and	number)	·	32. AC	I CID. SHOT	FRACTURE C	EUENTO	EFRE FTC 3	
				DEPTH IN	TERVAL	AMOU	CEMENT QUEEZE, ETC.		
					·				
							+ KU t	3 2 3 1871 -	
							1011	CON COM	
3.							\ = -	CON. COM.	
ate First Production	Produc	tion Method (Flow	PROD ving, gas lift, pump	UCTION				HST. 3	
NONE	1.1340		6, 543 tiji, pump	ing — Size and t	ype pump)		Well Status	(Prod. or Shut-in)	
ate of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.					
	•		Test Period	On = Bb1.	Gas - M	Cr Water	- Bbl.	Gas - Oil Ratio	
low Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	- 	Water — Bbl.	Oil G	Gravity - API (Corr.)	
. Disposition of Gas	(Sold, used for fuel,	vented, etc.)	_!			Teet	Witnessed By		
. List of Attachment						1.631	eased by		
									
Notice to Abandon and Subsequent Report of Abandonment I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
- money contray that	- me information sho	own on both sides	of this form is true	e and complete t	o the best o	of my knowledge	and belief.		
		_							
SIGNED	CON 1 DO	gen?	TITLE G	eologica	Ass:	istant	DATE 8	3-17-71	

TITLE Geological Assistant DATE

8-17-71

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico

November 15, 1971



Davis Oil Company 1230 Denver Club Building Denver, Colorado 80202

Gentlemen:

We have received Form $\underline{\text{C-105}}$ on your $\underline{\text{Bobcat Pass}}$ well located in $\underline{\text{K-30-17N-7W}}$. This form did not list formation tops.

Please list these on the lines below and return this form to us in order that we may complete our records.

Menefee	Surf.	Greenhorn	2199
Pt. Lookout	596	Graneros	2588
Upper Mancos	736	Dakota "A"	2634
Gallup	1564	Burro Canyon	2880
Hospah Gallup	1703	Morrison	2943
Lower Mancos	1790		
Sanastee	1910		

Yours very truly

Emery C. Arnold
Supervisor, Dist. #3

ECA:ks