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Form G-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14. TYPE OF WELL		5. Indicate Type of Lease	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		State <input type="checkbox"/> Fee <input type="checkbox"/>	
2. Name of Operator Shar-Alan Oil Corporation		5. State Oil & Gas Lease No.	
3. Address of Operator 4101 E. Louisiana Ave., Denver, Colorado 80222		7. Unit Agreement Name	
4. Location of Well UNIT LETTER M LOCATED 812 FEET FROM THE West LINE AND 824 FEET FROM		8. Farm or Lease Name Fernandez	
THE South LINE OF SEC. 11 TWP. 16N RGE. 7W NMPM		9. Well No. 1	
15. Date Spudded 9/29/71		10. Field and Pool, or Wildcat Wildcat	
16. Date T.D. Reached 10/7/71		12. County McKinley	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 6546 Gr.	
19. Elev. Casinghead -		23. Intervals Drilled By Rotary	
20. Total Depth 2714'		21. Plug Back T.D.	
22. If Multiple Compl., How Many		24. Profiling Interval(s), of this completion - Top, Bottom, Name	
25. Type Electric and Other Logs Run Welex - Induction log 2712-40 Gam Ray 2712-1450		26. Was Directional Survey Made	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 7 5/8		WEIGHT LB./FT. 17#	
DEPTH SET 60		HOLE SIZE	
CEMENTING RECORD 12 sack		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP		SIZE DEPTH SET	
BOTTOM		PACKER SET	
SACKS CEMENT		SCREEN	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		DEPTH INTERVAL	
Date First Production		AMOUNT AND KIND OF MATERIAL USED	
Production Method (Flowing, gas lift, pumping - Size and type pump)		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Well Status (Producing, Shut-in)		Test Witnessed By	
Date of Test		35. List of Attachments	
Hours Tested		Logs will be forwarded by Welex under separate cover.	
Choke Size		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Prod'n. For Test Period		SIGNED [Signature] TITLE Land Manager DATE October 17, 1971	
Oil - Bbl.			
Gas - MCF			
Water - Bbl.			
Gas - Oil Ratio			
Flow Tubing Press.			
Casing Pressure			
Calculated 24-Hour Rate			
Oil - Bbl.			
Gas - MCF			
Water - Bbl.			
Oil Gravity - API (Corr.)			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1482'			Hospah Gallup				
1568' ✓			Massive Gallup				
1670' ✓			Middle Mancos				
2334' ✓			Green Horn				
2378' ✓			Graneros				
2420'			Dakota				
2560' ✓			Dakota D Zone				
2690' ✓			Morrison				